



Iowa Utilities Board

FY 2021 ANNUAL REPORT

JULY 1, 2020 – JUNE 30, 2021



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ABOUT THE IOWA UTILITIES BOARD

MISSION STATEMENT

The Iowa Utilities Board (IUB) regulates utilities to ensure that reasonably priced, reliable, environmentally responsible, and safe utility services are available to all Iowans.

VISION STATEMENT

The IUB is valued as the regulatory expert and solutions-oriented partner regarding utility issues.

GUIDING PRINCIPLES - CORE VALUES

The IUB implements the following guiding principles in the fulfillment of agency duties:

- We believe in continuous improvement and learning
- Each of us is responsible and accountable for our contribution to fulfilling the mission and vision of the Iowa Utilities Board
- We demonstrate respect for all people
- All stakeholders receive equitable treatment
- Consumers receive value in utility services and utilities receive an opportunity to earn a reasonable return on prudent investments
- Economic growth and quality of life are supported by ensuring utility services are adequate to meet customer demand
- Consumers are provided with the information they need to make informed choices about their utility services
- Market solutions are implemented where appropriate

ORGANIZATION

The IUB is an independent, quasi-judicial agency. The three Board members are appointed by the Governor and confirmed by the Iowa Senate. Subject to confirmation by the Senate, the Governor shall appoint a member as the chairperson. The chairperson shall be the administrator of the utilities division and the appointment as chairperson shall be for a two-year term. The IUB is one of six autonomous divisions under the umbrella of the Department of Commerce.

BOARD MEMBERS

Geri Huser	Board Chair (May 1, 2015 – present)
Richard W. Lozier, Jr.	Board Member (May 1, 2017 – present)
Joshua J. Byrnes	Board Member (November 30, 2020 – present)
Nick Wagner	Board Member (May 24, 2013 – July 24, 2020)

STAKEHOLDERS

The IUB's two primary customer groups are utility customers and utility companies. The agency also considers utility associations, federal agencies, regulatory agencies in other states, other State of Iowa agencies, environmental and industry groups, and all Iowans to be its stakeholders.

JURISDICTION AND REGULATORY AUTHORITY

ELECTRIC

The IUB regulates electricity under Iowa Code chapter 476. It regulates the rates and services of two investor-owned electric companies, MidAmerican Energy Company (MidAmerican), a subsidiary of Berkshire Hathaway Energy, and Interstate Power and Light Company (IPL), a subsidiary of Alliant Energy. Together these companies serve more than one million electric customers in Iowa. Iowa's municipal electric utilities are regulated for service and other matters specified by statute. Rural electric cooperatives are regulated for service and have the option of choosing to be regulated for rates. In addition, IUB Federal/Regional staff work closely with two Regional Transmission Organizations (RTO) with Iowa connections: the Midcontinent Independent System Operators (MISO) and the Southwest Power Pool (SPP). MISO is a not-for-profit organization created to ensure reliable, least-cost delivery of electricity across 15 U.S. states including parts of Iowa and one Canadian province. SPP oversees the bulk electric grid and wholesale power market in the central United States on behalf of a diverse group of utilities and transmission companies in 17 states, including parts of Iowa. SPP ensures the reliable supply of power, adequate transmission infrastructure, and competitive wholesale electricity prices for a 552,000-square-mile region, including more than 70,000 miles of high-voltage transmission lines in the Eastern Interconnection. Iowa is part of the Eastern Interconnection. During this reporting period, IUB staff worked with and through both the MISO and SPP organizations on various policy and market-related issues that arose at the Federal Energy Regulatory Commission.

NATURAL GAS

The IUB has general jurisdiction over gas utilities furnishing natural gas by piped distribution under chapter 476, but does not regulate propane gas. The IUB regulates the rates and services of four investor-owned gas utilities: MidAmerican, IPL, Black Hills Energy, and Liberty Utilities. The IUB also regulates certain areas of gas service provided by municipal utilities. Gas utilities having fewer than 2,000 customers are subject to separate rate and service regulatory provisions under Iowa Code § 476.1C. The IUB's jurisdiction also includes inspection of interstate natural gas pipelines on behalf of the U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration (PHMSA) under Iowa Code chapter 479A. The pipeline safety program is annually certified by PHMSA and provides the IUB the authority for conducting inspections and accident investigations on intrastate pipelines that lie entirely within Iowa.

TELECOMMUNICATIONS

The IUB has limited regulatory authority over the telecommunications industry under Iowa law that is tailored to ensure fair, affordable, universal access to necessary services. In 2017, the IUB issued an order deregulating landline telephone service quality for Iowa customers in Docket No. INU-2016-0001, based on the determination that there was effective competition for local communications services. However, the IUB maintains regulatory oversight relating to the following essential communications services and service provider types based on the determination that regulation continues to be in the public interest and has met the test in Iowa Code 476.1D:

- Assessments for Dual Party Relay Service;
- Duties and authority delegated to the IUB by the Federal Communications Commission;

- Telecommunications carrier registration requirements;
- Annual reports;
- Rate and service regulation of Alternative Operator Service providers

In addition, the IUB issues cable television franchise certificates pursuant to Iowa Code chapter 477A and shall issue a certificate of franchise authority within thirty calendar days after receipt of a completed application and affidavit submitted by the applicant and signed by an officer or general partner of the applicant, subject to the requirements in subsection 477A.3. The certificate authorizes the construction and operation of a cable system in a public right of way and authorizes a municipality to collect a franchise fee from the system owner.

Under chapter 477C, the IUB administers a dual party relay service to allow persons who are deaf, hard of hearing, deaf-blind, or have difficulty speaking to use a telecommunications device.

The IUB administers the program, which has two primary components. First, section 477C.3 directs the IUB to plan, establish, administer, and promote a statewide dual party relay service, which is a communication system that provides these individuals with access to the telephone system functionally equivalent to the access available to persons who are not deaf, hard of hearing, deaf-blind, or have difficulty speaking. Second, section 477C.4 directs the IUB to plan, establish, administer, and promote a program to secure, finance, and distribute specialized or supplemental telecommunications equipment to provide access to the telephone system.

In addition, Section 477C.5 establishes a dual party relay council (DPRC) appointed by the IUB, which consists of 11 members representing the deaf and hard of hearing community, telecommunication companies, and other groups. During the reporting period, the council had a vacant position designated for a person who is deaf, hard of hearing, or has speech difficulty. The current DPRC members are:

Craig Graziano, (Office of Consumer Advocate, DPRC Chair)
 Sandra Anderson (Consumer)
 Jill Avery (Office of Deaf Services)
 Barbara Carlin (Consumer)
 Shirley Hampton (Consumer)
 Casey Peck (Telecom Representative)
 Kelsey Seaberg (IUB)
 Brett Seeburger (Consumer)
 Michael Struck (Consumer)
 Taylor Teepell (Telecom Representative)

The council members serve two-year terms and advise the IUB on all matters concerning relay service and the equipment distribution program.

WATER

The IUB regulates the rates and service of one investor-owned water utility, Iowa-American Water Company. The company serves water customers in the cities of Davenport, Clinton, Bettendorf, Riverdale, Panorama Park, LeClaire, Blue Grass, and Dixon, and surrounding parts

of Scott County, Iowa. The IUB does not regulate municipally owned waterworks or rural water districts.

SEWER AND WASTEWATER

The IUB has limited authority over the rates, services, and disconnection of water, storm water, and sanitary sewer services provided by investor-owned utilities.

The IUB has limited statutory authority to approve the sale and acquisition of water, sanitary sewer, or storm water utilities with a fair market value of \$500,000 or more and specify advance ratemaking principles as part of the sale.

OTHER AUTHORITIES

The IUB's jurisdiction also includes: certification of electric power generators (chapter 476A); safety and siting authority over electric transmission lines (chapter 478); safety and siting of intrastate natural gas pipelines (chapter 479); and the siting of hazardous liquid pipelines (chapter 479B). Additionally, the IUB has a Memorandum of Understanding with the Attorney General's Office regarding Iowa's One Call law and investigations related to violations of the One Call law regarding underground utility infrastructure. One Call complaints may be investigated by IUB staff and then forwarded to the Attorney General for review and enforcement.

In addition to ratemaking and service regulation, the IUB has the authority to resolve complaints about utility service, approve plans for energy efficiency programs, and approve plans for the recovery of costs to control emissions from generating facilities, oversee affiliate transactions, and review utility company proposals for reorganization.

IUB ADMINISTRATIVE RULES

The IUB's rules can be found in Iowa Administrative Code (IAC) 199, chapters 1–45, and available at: <https://www.legis.iowa.gov/law/administrativeRules/chapters?agency=199>. During FY 2021 the IUB continued its comprehensive review of each of its rules chapters in compliance with [Iowa Code section 17.A.7\(2\)](#), which states that a rules review be conducted over each five-year period. Pursuant to IUB rule found in IAC 199–3.11, *Review of Rules*, the IUB performs an ongoing review of its rules through rule-making dockets and makes information available to the public on the IUB website about those dockets, the rule-making process, and proposed rules.

FY 2021 PROJECT, PROGRAMS, AND FUNCTION HIGHLIGHTS

INFORMATION TECHNOLOGY (IT)

During FY 2021, the IUB released IUB 24/7, an always-available web application that allows companies, utilities, and individuals that interact with the IUB to manage and update their contact and company information with the IUB. All docket filings continue to be made in the IUB's electronic filing system (EFS). Single sign-on (SSO) was implemented, allowing a user to create a single username and password to access both IUB 24/7 and EFS. For the calendar year ended December 31, 2020, company annual report information was collected in IUB 24/7. Rate-regulated utilities, municipally owned utilities, rural electric cooperatives and certified natural

gas providers each completed an online annual report form (previously completed on a PDF). Telecommunications service providers completed fields within their online company record, which now contains information that was previously entered on the TC-1 PDF form. Generation and transmission companies that previously completed the EC-1N form were no longer required to submit an annual report. The public can use IUB 24/7 to search for utility and company information and view utility annual report information.

These efforts allowed the IUB offices to remain open to the public throughout the pandemic. Throughout the reporting period, the IUB encouraged parties to attend IUB proceedings, and participants who planned to speak or present at an IUB scheduled event had the opportunity to register and participate via video conferencing applications. In addition, IUB staff used technology to ensure that staff could work collaboratively and meet and work virtually.

IUB human resources, accounting, and technology staff have been actively involved in the Iowa WorkSmart Project, which is a state initiative to implement Workday. Workday is an on-demand Enterprise Resource Planning (ERP) System that will replace the State's current human capital and financial management legacy systems, Human Resources Information System (HRIS) and Integrated Information of Iowa (I/3). Workday is scheduled to replace HRIS in the first quarter of FY 2022 and I/3 in the first quarter of FY 2023. IUB staff have attended weekly meetings, completed weekly assignments, and been selected to train IUB and other state personnel on time tracking, absences, and expenses. In addition to providing the WorkSmart team information about IUB operations, IUB team members are identifying ways to make our human resources and accounting operations more efficient in the future.

ELECTRIC TRANSMISSION SAFETY AND FRANCHISE PETITIONS

During the reporting period, the IUB's Safety and Engineering section staff inspected ten electric transmission line operators for compliance with safety standards. Staff inspected office records and conducted 35 safety code compliance inspections of electrical lines and facilities. These inspections also reviewed the utilities' compliance with required inspection and maintenance plans. Staff also conducted 54 field inspections for franchise petitions that were filed with the IUB. A total of 55 electric franchise petitions were filed with the IUB between July 1, 2020, and June 30, 2021. During this time period, the IUB issued 10 new electric transmission line franchises, 32 extensions to expiring franchises, five new franchises for existing lines, and nine amendments for existing franchises. In addition, eight public informational meetings were held on proposed transmission line projects. No new electric transmission line franchises were withdrawn.

Additionally, there were a total of 83 electric transmission line (E-docket) probable violations found. Utilities filed five electric contact accident reports with the IUB during the reporting period. One of the accidents resulted in one fatality.

NATURAL GAS SAFETY AND FRANCHISE PETITIONS

As part of a certification agreement with and grant funding provided from the United States Department of Transportation, Pipeline and Hazardous Materials Safety Administration Office of Pipeline Safety, the IUB can be reimbursed for up to 80% of the cost of its natural gas pipeline

safety inspection program. Because this grant funding is issued on a calendar-year basis, all information is for CY 2020.

In CY 2020 the IUB Safety and Engineering staff inspected:

- Three distribution liquefied natural gas (LNG) units
- 12 municipal gas distribution units
- Ten private and other gas distribution units
- Ten intrastate transmission units
- No inspections were conducted on liquefied petroleum gas units, interstate transmission units, and interstate LNG units

During the reporting period, IUB Safety and Engineering staff found 214 probable violations of federal and state pipeline safety rules, which resulted in 29 compliance actions. The 214 probable violations were the result of individual inspections filed as RG- or P-dockets with the IUB and are entered into the IUB's Safety and Engineering section database for tracking. During this reporting period, the IUB received 12 filed pipeline permit petitions.

The IUB issued three new pipeline permits, eight renewals to expiring permits, and one amendment to pipeline permit.

PUBLIC INFORMATION – MEDIA RELATIONS

During this reporting period, the IUB Communications Manager and Information Specialist responded to 698 inquiries from the news media, utility industry press, the general public, and other stakeholders seeking information about the IUB's proceedings and major docket decisions.

Public information was provided in connection with the inquiries, which included responses to individuals on how to attend in person or participate virtually in an IUB meeting or proceeding and how to file written comments and/or objections regarding open dockets. Responses also included information about how interested persons can find information on the IUB website or file written complaints about utility service under the IUB's informal complaint process pursuant to 199 IAC chapter 6.

During this reporting period Communications staff:

- Issued 24 news releases to help inform Iowans about specific docket decisions and other IUB proceedings, and provided helpful consumer information to utility customers and stakeholders.
- Issued 12 news advisories regarding the monthly public meetings of the IUB.
- Added new website content to assist utility customers, stakeholders, and the general public with how to participate in an IUB docket or proceeding.
- Added website content to assist utility companies on how to register or make compliance filings with the IUB using the IUB 24/7 web application.
- Initiated creation of the IUB's first electronic newsletter to inform utility industry stakeholders, the media, and the general public with information about the IUB's meetings, dockets, and proceedings with distribution via the GovDelivery platform.

CUSTOMER SERVICE

IUB Customer Service staff responds to telephone inquiries, written correspondence about utility activities, and service complaints from customers. Staff also assists with general information requests from various utility companies.

IUB staff catalogs all telephone calls and written correspondence. Customer Service staff responded to 686 telephone complaint inquiries in addition to investigating and processing 469 informal complaints and general inquiries from customers.

In addition to written inquiries, Customer Service also received and resolved 679 general correspondence inquiries.

Customer Service also receives and investigates Iowa One Call complaints in conjunction with the Iowa Attorney General's Office, and there were 119 investigations received during the reporting period.

Utility customer complaints are investigated pursuant to complaint procedures found in IUB Administrative Rules at [199 IAC chapter 6](#). Common complaint themes include disconnection, billing disputes, high bills, land restoration, telecommunications pole restoration and smart meters.

FY 2021 MAJOR DOCKETS

All filings in dockets opened by the IUB are made in the IUB's electronic filing system (EFS). The dockets are identified by docket type and the calendar year of the filing. The major dockets listed below link to EFS where the filings and IUB orders can be reviewed.

- [Heartland Divide Wind II, LLC, Electric Franchise to Erect, Maintain and Operate an Electric Transmission Line in Guthrie, Audubon, and Adair Counties, Iowa, Docket No. E-22432](#)
- [Coggon Solar Application for Certificate of Public Convenience and Necessity, Docket No. GCU-2021-0001](#)
- [Investigation into Disposal of Wind Facilities by Rate-Regulated Utilities, Docket No. INU-2020-0001](#)
- [Review of Iowa Energy Assurance Plan, Docket No. NOI-2021-0001](#)
- [Rules for Service Provided by Municipal Electric Utilities and Electric Cooperatives \[199 IAC 27\], Docket No. RMU-2020-0027](#)
- [Review of Location and Construction of Electric Power Generating Facilities \[199 IAC 24\], Docket No. RMU-2021-0024](#)
- [Interstate Power and Light Company: Electric Rate Case Subsequent Proceeding, Docket No. RPU-2019-0001](#)
- [Interstate Power and Light Company: Gas Rate Case Subsequent Proceeding, Docket No. RPU-2019-0002](#)
- [Iowa American Water: Application for Water Rate Increase Proceeding, Docket No. RPU-2020-0001](#)

- [Liberty Utilities: Application for Gas Rate Increase, Docket No. RPU-2020-0002](#)
- [Black Hills Energy: Application for Gas Rate Increase, Docket No. RPU-2021-0002](#)
- [MidAmerican Energy Company: Proposal to Evaluate and Review Electric Generation Options, Environmental Requirements, Reliability, and Economic Development Potential, Docket No. SPU-2021-0003](#)
- [MidAmerican Energy Company: Review of MidAmerican Energy Company Revenue Sharing Mechanism, Including Request for Removal of Depreciation Deferral Cap, Docket No. SPU-2021-0005](#)

RULE-MAKING DOCKETS

During the reporting period, the IUB continued to review dockets on its rules chapters in compliance with Iowa Code 17A.7(2), which requires a rules review be conducted over each five-year period. During FY 2021, the IUB completed rulemakings on chapters 9, 11, 20, 25, 26, and 41.

The following docket numbers and chapters listed are in the review process at the close of the FY 2021 reporting period:

- Chapters 8, 9, 17, and 38, Implementing Iowa Acts chapter 75, [Docket No. RMU-2021-0008](#)
- Chapters 10 and 19, Natural Gas Safety Standards, [Docket No. RMU-2021-0010](#)
- Chapters 11 and 14, Incorporating Adoption of Iowa Code § 478.6, [Docket No. RMU-2021-1114](#)
- Chapter 13, Hazardous Liquid Pipelines and Underground Storage, [Docket No. RMU-2020-0013](#)
- Chapter 20, Electric Service Rules, [Docket No. RMU-2019-0020](#)
- Chapter 27, Regulation of Municipal Electric Utilities and Electric Cooperatives Rules, [Docket No. RMU-2020-0027](#)
- Chapter 29, Management Efficiency Rules, [Docket No. RMU-2021-0029](#)
- Chapter 31, Access to Affiliate Records, Requirements for Annual Filings, and Asset and Service Transfer Rules, [Docket No. RMU-2021-0031](#)
- Chapter 33, Non-Utility Activities – Record Keeping and Cost Allocations Rule, [Docket No. RMU-2021-0033](#)
- Chapter 34, Non-Utility Service Rules, [Docket No. RMU-2021-0034](#)

COURT CASES AND FEDERAL PROCEEDINGS

IOWA COURTS

Ames Municipal Utilities v. Iowa Utilities Board
Story County No. CVCV051775
(Docket No. FCU-2018-0007)

This district court action arises from a complaint filed by the United States Department of Agriculture related to electrical service to its National Centers for Animal Health in Ames. The complaint was filed with the IUB on September 11, 2018. On January 23, 2020, the IUB issued an Order Modifying Exclusive Service Territory and Directing Further Filings. The order modified the electric service territory boundaries of Interstate Power and Light Company (IPL) and Ames Municipal Utilities, resulting in the USDA facility being wholly within the IPL service territory, and provided for additional proceedings to determine compensation to Ames Municipal Utilities. Ames Municipal Utilities filed a Petition for Judicial Review in the Iowa District Court on February 21, 2020. On February 28, 2020, the USDA removed this proceeding to the United States District Court for the Southern District of Iowa. On December 22, 2020, the proceeding was remanded to Iowa District Court. On March 8, 2021, the case was dismissed by order of the District Court.

LS Power et al v. State of Iowa, Iowa Utilities Board et al.
Polk County No. CVCV060840

This district court action is a challenge to the constitutionality of Iowa Code § 478.16, adopted by the Iowa Legislature during the 2020 legislative session. The subject matter relates to entities authorized to build new electric transmission lines in Iowa. LS Power Midcontinent LLC and Southwest Transmission LLC filed a Petition for Declaratory and Injunctive Relief on October 14, 2020. On March 25, 2021, the proceeding was dismissed by the Polk County District Court. Rehearing was denied by order dated April 23, 2021. As of the end of the reporting period, an appeal with the Iowa appellate court was pending.

Linda Juckette v. Iowa Utilities Board
Polk County No. CVCV061580
(Docket No. E-22417)

This district court action arises from the issuance of an electric transmission line franchise to MidAmerican Energy Company by the IUB on February 1, 2021. Linda Juckette filed a Petition for Judicial Review on March 24, 2021, challenging the IUB's approval of a transmission line crossing a property she owns. MidAmerican Energy was allowed to intervene in the proceeding. A Motion for Stay and Limited Remand to the IUB was filed by MidAmerican on June 16, 2021. Petitioner Juckette filed a resistance to the application for limited remand on June 25, 2021. As of the end of the reporting period, the Motion for Limited Remand was pending.

Environmental Law and Policy Center et al v. Iowa Utilities Board
Polk County No. CVCV061992
(Docket No. EPB-2020-0156)

This district court action arises from the IUB approval of MidAmerican's 2020 update to its Emissions Plan and Budget by order dated March 24, 2021. The Petitioners filed a Petition for Judicial Review on June 11, 2021. As of the end of the reporting period, this proceeding remains pending.

FEDERAL COURTS

Ames Municipal Utilities v. Iowa Utilities Board
Story County No. CVCV051775
(Docket No. FCU-2018-0007)

Ames Municipal Utilities filed a Petition for Judicial Review in the Iowa District Court on February 21, 2020. On February 28, 2020, the USDA removed this proceeding to the United States District Court for the Southern District of Iowa. Motions for Remand to the Iowa District Court were filed by the IUB and Ames Municipal Utilities and a Resistance was filed by USDA. On December 22, 2020, the proceeding was remanded to Iowa District Court. The remainder of the information in regard to this case is found under “Iowa Courts,” above.

FEDERAL COMMUNICATIONS COMMISSION (FCC)

During FY 2021, the IUB submitted its Annual State Certification to the FCC and the Universal Service Administrative Company (USAC) pursuant to the requirements of 47 C.F.R. § 54.314. This rule addresses how the IUB should file its annual certification indicating that the federal high-cost universal service support provided to the eligible telecommunications carriers (ETCs) within Iowa was used for the provision, maintenance, and upgrading of facilities and services for which the support was intended. The IUB’s 2020 annual certification covered 167 ETCs that received federal high-cost universal service fund support.¹ In calendar year 2020, Iowa’s ETCs received approximately \$226 million of federal high-cost universal service fund support².

During the reporting period, there were more than 170 wireline and wireless ETCs serving customers in Iowa that received federal Lifeline funding. In calendar year 2020, these carriers received approximately \$5 million in low-income support, and approximately 47,000 low-income Iowans received Lifeline assistance for wireless, wireline, and broadband services.³ Two of the ETCs reside on tribal land. Service providers must use the National Verifier to assist consumers to apply for the Lifeline Program. Consumers may also use the National Verifier consumer portal or write by mail to apply for Lifeline assistance.

FEDERAL ENERGY REGULATORY COMMISSION (FERC)

The IUB Federal/Regional team worked, both directly and through the Organization of MISO States (OMS) and the Regional State Committee (RSC), on various policy issues that arose in the regional energy markets and at the Federal Energy Regulatory Commission (FERC). Staff also made contributions to OMS filings at FERC. Examples of those filings included notices of proposed rulemakings on incentive return on equity for transmission for RTO participation, transmission infrastructure, and jurisdictional challenges to state control of net metering, transmission infrastructure, and jurisdictional challenges to state control of net metering.

REGIONAL ELECTRIC TRANSMISSION MARKETS

The IUB Federal/Regional subsection staff participated as an active member of OMS, addressing various policy and market issues that arose within MISO. This included involvement in the major ongoing comprehensive reviews of MISO Long Range Transmission Planning, MISO approaches to regional expansion criteria and benefits for transmission cost allocation, studies on resource availability, and accreditation. Staff also followed activities in other MISO stakeholder groups, including markets, planning, seams, interconnection processes, and advisory committees.

¹ 2020 Annual Letter Regarding State Certification of Support, Docket No. M-0001, October 1, 2020.

² High Cost Disbursements. <https://opendata.usac.org/High-Cost/High-Cost-Disbursements/w6qn-gx72>

³ Lifeline Disbursements. <https://opendata.usac.org/Lifeline/Lifeline-Disbursements/tfxa-gt3x>

IUB staff participated in MISO and SPP stakeholder meetings regarding regional and interregional transmission planning and cost allocation, February 2021 winter weather event response analysis, resource availability and need studies, generation interconnection procedures, ambient and dynamic line rating policy discussions, markets and prices, reliability, and seams issues. Staff also served on the Cost Allocation Working Group. Issues discussed in this working group include reviewing the new member cost allocation review process and reviewing cost allocation in wind-rich areas. Staff also followed interconnection issues discussed at the Generator Interconnection Improvement Task Force, the Supply Adequacy Work Group, and Markets and Operations Policy Committee. Staff also participated and provided support to the IUB on the Seams Liaison Committee.

COMMENTS WITH THE ORGANIZATION OF MISO STATES (OMS)

As an active stakeholder of MISO's regulatory sector, the IUB participated in filings made by the OMS, along with Complainant-Aligned Parties, at the District of Columbia Circuit Court of Appeals, in petitions for review of FERC decisions, and refund issues on Return on Equity matters. The IUB participated in a number of FERC filings made by the OMS, including:

RM20-10	Comments and Request for Clarification in RTO-Participation Incentive Adder (6/25/2021)
AD21-15	Doc-less Notice of Intervention FERC/NARUC Transmission Task Force (6/24/2021)
ER21-2066	Doc-less Intervention MTEP Transparency (6/14/2021)
ER19-465	Letter Order 841 Delay (5/14/2021)
RM20-16	Reply Comments Managing Transmission Line Ratings (4/15/2021)
RM21-3	Comments in Rulemaking on Cybersecurity Incentives (4/6/2021)
RM20-16	Comments in Managing Transmission Line Ratings (3/22/2021)
RM18-9	Amended Answer in Support of Motion for Extension of Time for Order 2222 Compliance (2/23/2021)
RM18-9	Answer in Support of Motion for Extension of Time for Order 2222 Compliance (2/22/2021)
ER21-700	Doc-less Intervention Emergency Pricing (1/14/2021)
EL21-12	Motion to Dismiss and Protest Demand Response (11/19/2020)
AD20-14	Doc-less Intervention Carbon Pricing (11/18/2020)
EL21-12	Motion for Extension of Time Demand Response (10/26/2020)
ER20-2591	Doc-less Intervention in Tariff Revisions for Aggregators of Retail Customers (8/13/2020)
EL14-12 & EL15-45	Answer to MISO Transmission Owners Motion MISO CAP Parties (8/3/2020)
RM20-10	Comments in ROE Incentives NOPR (7/1/2020)

Financials/Assessments FY 2021

Remainder Assessments

FINAL INDUSTRY DIRECT & REMAINDER ASSESSMENT FOR FISCAL YEAR 2021

Fiscal Year 2021 Expenditures

Utilities Division	\$9,741,122
Total Assessable Base	\$9,741,122

Fiscal Year 2021 Revenues Collected

Direct Assessment Receipts	\$3,297,325
Annual Pipeline Assessments	\$95,849
Federal Support	\$701,701
Intra-State Transfers and Reimbursements	\$209,047
Other Receipts	\$7,986
Total Revenues	\$4,311,908

Fiscal Year 2021 Remainder Base	\$5,429,213
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Breakdown of FY 2021 Industry Direct & Remainder

Industry Direct – Electric	\$1,975,623
Industry Direct – Gas	\$ 982,233
Industry Direct – Water	\$ 4,250
Industry Direct – Telephone	\$617,972
Industry Remainder – Allocated to All Industries	\$1,849,135
Total FY 2021 Industry Direct & Remainder	\$5,429,213

2020 UTILITY ASSESSABLE REVENUES AND 2021 ASSESSMENTS

<i>Rate-Regulated Companies</i>	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Electric Utilities	\$3,608,558,439	\$2,950,075
Gas Utilities	\$773,284,725	\$1,216,482
Water Utilities	\$41,433,496	\$18,803
Telecom Service Providers ⁴	3,413,359	\$12,760
Subtotal	\$4,426,690,019	\$4,198,120
 <i>Non-Rate-Regulated Companies</i>		
Municipal Electric Utilities	\$522,559,404	\$213,599
Municipal Gas Utilities	\$61,144,189	\$48,095
Rural Electric Cooperatives	\$734,177,943	\$300,105
Telecom Service Providers	\$358,071,455	\$669,294
Subtotal	\$1,675,952,991	\$1,231,093
 Grand Total	 \$6,102,643,010	 \$5,429,213

Assessment Rates:

Rate-Regulated Companies

Electric Utilities:	\$0.0008175217 or \$0.82 Per \$1,000 of Assessable Revenue
Gas Utilities:	\$0.0015731354 or \$1.57 Per \$1,000 of Assessable Revenue
Water Utilities:	\$0.0004538090 or \$0.45 Per \$1,000 of Assessable Revenue
Telecom Service Providers:	\$0.0037383278 or \$3.74 Per \$1,000 of Assessable Revenues

Non-Rate-Regulated Companies

Electric Utilities:	\$0.0004087609 or \$0.41 Per \$1,000 of Assessable Revenue
Gas Utilities:	\$0.0007865677 or \$0.79 Per \$1,000 of Assessable Revenue
Telecom Service Providers:	\$0.0018691639 or \$1.87 Per \$1,000 of Assessable Revenue

⁴ Due to a July 1, 2021, change in Iowa Code § 476.10, remainder assessments for non-rate-regulated telecom service providers are to be computed at one-half the rate used in computing the rate for other persons. This is similar to how the assessments for gas and electric utilities exempted from rate regulation are calculated.

REMAINDER ASSESSMENTS BY COMPANY

RATE-REGULATED COMPANIES

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Water Utilities		
Iowa-American Water Company	\$41,433,496	\$18,803
Subtotal Water Utilities	\$41,433,496	\$18,803
Electric Utilities		
Interstate Power and Light Company	\$1,698,013,109	\$1,388,163
MidAmerican Energy Company	\$1,910,545,330	\$1,561,912
Subtotal Electric Utilities	\$3,608,558,439	\$2,950,075
Gas Utilities		
Black Hills/Iowa Gas Utility Company, LLC	\$126,048,648	\$198,292
Interstate Power and Light Company	\$206,508,748	\$324,866
Liberty Energy (Midstates) Corporation d/b/a Liberty Utilities	\$4,421,896	\$6,956
MidAmerican Energy Company	\$436,305,433	\$686,368
Subtotal Gas Utilities	\$773,284,725	\$1,216,482
Telecom Service Providers		
Combined Public Communications, LLC	\$61,388	\$229
Global Tel*Link Corporation	\$334,255	\$1,250
Inmate Calling Solutions, LLC	\$203,213	\$760
Network Communications International Corp.	\$413,186	\$1,545
Prodigy Solutions	\$42,119	\$157
Reliance Telephone of Grand Forks, Inc.	\$246,169	\$920
Securus Technologies, Inc.	\$1,218,646	\$4,556
TKC Telecom, LLC	\$894,383	\$3,343
Subtotal Telecom Service Providers	\$3,413,359	\$12,760
Total Rate Regulated Companies	\$4,426,690,019	\$4,198,120

NON-RATE-REGULATED COMPANIES

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Non-Rate-Regulated Companies		
Municipal Electric Utilities		
Afton	\$854,494	\$349
Akron	\$1,729,329	\$707
Algona	\$14,363,298	\$5,871
Alta	\$1,916,823	\$784
Alta Vista	\$204,109	\$83
Alton	\$950,651	\$389
Ames	\$60,822,328	\$24,862
Anita	\$725,855	\$297
Anthon	\$644,345	\$263
Aplington	\$808,536	\$330
Atlantic	\$12,817,420	\$5,239
Auburn	\$226,215	\$92
Aurelia	\$850,075	\$347
Bancroft	\$1,880,918	\$769
Bellevue	\$2,730,539	\$1,116
Bloomfield	\$2,108,983	\$862
Breda	\$508,391	\$208
Brooklyn	\$1,367,350	\$559
Buffalo	\$684,446	\$280
Burt	\$476,380	\$195
Callender	\$257,976	\$105
Carlisle	\$2,442,628	\$998
Cascade	\$1,718,747	\$703
Cedar Falls	\$44,533,991	\$18,204
Coggon	\$539,474	\$221
Coon Rapids	\$2,370,946	\$969
Corning	\$1,668,009	\$682
Corwith	\$347,497	\$142
Danville	\$586,275	\$240
Dayton	\$1,340,558	\$548
Denison	\$10,510,811	\$4,296
Denver	\$1,608,122	\$657
Dike	\$778,457	\$318
Durant	\$1,757,701	\$718
Dysart	\$1,155,629	\$472
Earlville	\$499,696	\$204
Eldridge	\$3,611,754	\$1,476
Ellsworth	\$1,201,728	\$491
Estherville	\$6,678,047	\$2,730
Fairbank	\$857,270	\$350

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Farnhamville	\$495,953	\$203
Fonda	\$498,368	\$204
Fontanelle	\$600,399	\$245
Forest City	\$5,243,175	\$2,143
Fredericksburg	\$2,797,202	\$1,143
Glidden	\$914,527	\$374
Gowrie	\$1,074,684	\$439
Graettinger	\$1,204,527	\$492
Grafton	\$202,962	\$83
Grand Junction	\$648,930	\$265
Greenfield	\$4,069,508	\$1,663
Grundy Center	\$2,385,209	\$975
Guttenberg	\$2,103,785	\$860
Harlan	\$6,439,086	\$2,632
Hartley	\$1,584,588	\$648
Hawarden	\$2,081,861	\$851
Hinton	\$1,021,551	\$418
Hopkinton	\$641,776	\$262
Hudson	\$1,674,709	\$685
Independence	\$8,033,618	\$3,284
Indianola	\$14,826,329	\$6,060
Keosauqua	\$1,443,718	\$590
Kimballton	\$194,542	\$80
La Porte City	\$1,452,866	\$594
Lake Mills	\$2,343,061	\$958
Lake Park	\$1,235,275	\$505
Lake View	\$1,901,652	\$777
Lamoni	\$2,119,497	\$866
Larchwood	\$808,793	\$331
Laurens	\$3,200,997	\$1,308
Lawler	\$327,186	\$134
Lehigh	\$224,001	\$92
Lenox	\$1,732,507	\$708
Livermore	\$364,538	\$149
Long Grove	\$343,951	\$141
Manilla	\$550,621	\$225
Manning	\$2,876,307	\$1,176
Mapleton	\$1,388,572	\$568
Maquoketa	\$7,866,023	\$3,215
Marathon	\$253,487	\$104
McGregor	\$826,953	\$338
Milford	\$4,105,040	\$1,678
Montezuma	\$2,128,624	\$870
Mount Pleasant	\$8,845,152	\$3,616

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Muscatine	\$58,465,871	\$23,899
Neola	\$923,667	\$378
New Hampton	\$4,493,159	\$1,837
New London	\$2,588,920	\$1,058
Ogden	\$1,751,081	\$716
Onawa	\$3,084,555	\$1,261
Orange City	\$7,765,894	\$3,174
Orient	\$225,207	\$92
Osage	\$5,111,031	\$2,089
Panora	\$1,579,616	\$646
Paton	\$137,701	\$56
Paullina	\$1,059,499	\$433
Pella	\$19,554,653	\$7,993
Pocahontas	\$1,922,587	\$786
Preston	\$903,549	\$369
Primghar	\$908,557	\$371
Readlyn	\$639,732	\$261
Remsen	\$1,662,443	\$680
Renwick	\$568,370	\$232
Rock Rapids	\$2,273,254	\$929
Rockford	\$872,164	\$357
Sabula	\$466,043	\$191
Sanborn	\$2,710,608	\$1,108
Sergeant Bluff	\$3,156,703	\$1,290
Shelby	\$654,388	\$267
Sibley	\$2,696,291	\$1,102
Sioux Center	\$10,352,859	\$4,232
Spencer	\$14,046,301	\$5,742
Stanhope	\$468,536	\$192
Stanton	\$565,163	\$231
State Center	\$1,782,491	\$729
Story City	\$5,411,289	\$2,212
Stratford	\$560,588	\$229
Strawberry Point	\$1,007,329	\$412
Stuart	\$1,991,729	\$814
Sumner	\$2,520,157	\$1,030
Tipton	\$3,391,952	\$1,386
Traer	\$1,655,347	\$677
Villisca	\$1,216,388	\$497
Vinton	\$5,229,808	\$2,138
Wall Lake	\$839,672	\$343
Waverly	\$17,660,139	\$7,219
Webster City	\$12,371,904	\$5,057
West Bend	\$1,975,469	\$807
West Liberty	\$5,299,777	\$2,166

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
West Point	\$1,467,265	\$600
Westfield	\$103,481	\$42
Whittemore	\$671,261	\$274
Wilton	\$2,420,839	\$990
Winterset	\$5,441,337	\$2,224
Woodbine	\$1,500,022	\$613
Woolstock	\$220,845	\$90
Subtotal Municipal Electric Utilities	\$522,559,404	\$213,599
<i>Municipal Gas Utilities</i>		
Allerton (1)	\$870,235	\$684
Alton	\$504,338	\$397
Bedford	\$493,736	\$388
Bloomfield	\$1,241,175	\$976
Brighton	\$246,990	\$194
Brooklyn	\$586,041	\$461
Cascade	\$830,612	\$653
Cedar Falls	\$11,267,693	\$8,863
Clearfield	\$230,008	\$181
Coon Rapids	\$819,839	\$645
Corning	\$649,191	\$511
Emmetsburg	\$1,400,779	\$1,102
Everly	\$291,194	\$229
Fairbank	\$378,170	\$297
Gilmore City	\$658,015	\$518
Graettinger	\$337,943	\$266
Guthrie Center	\$939,994	\$739
Harlan	\$2,567,644	\$2,020
Hartley	\$650,254	\$511
Hawarden	\$864,090	\$680
Lake Park	\$603,285	\$475
Lamoni	\$561,442	\$442
Lenox	\$1,320,449	\$1,039
Lineville	\$65,743	\$52
Lorimor	\$135,394	\$106
Manilla	\$282,175	\$222
Manning	\$1,806,805	\$1,421
Mapleton	\$444,414	\$350
Montezuma	\$580,419	\$457
Morning Sun	\$327,684	\$258
Moulton	\$170,778	\$134
Orange City	\$1,754,969	\$1,380
Osage	\$2,318,999	\$1,824
Prescott	\$67,045	\$53

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Preston	\$404,246	\$318
Remsen	\$765,609	\$602
Rock Rapids	\$1,118,349	\$880
Rolfe	\$219,927	\$173
Sabula	\$275,478	\$217
Sac City	\$963,470	\$758
Sanborn	\$1,038,488	\$817
Sioux Center	\$5,573,506	\$4,384
Tipton	\$1,397,763	\$1,099
Titonka	\$184,427	\$145
Traer	\$1,352,228	\$1,064
Wall Lake	\$685,745	\$539
Waukee	\$7,909,156	\$6,221
Wayland	\$688,200	\$541
Wellman	\$389,630	\$306
West Bend	\$559,646	\$440
Whittemore	\$458,529	\$361
Winfield	\$382,062	\$301
Woodbine	\$510,188	\$401
Subtotal Municipal Gas Utilities	\$61,144,189	\$48,095
Rural Electric Cooperatives		
Access Energy Cooperative	\$36,386,696	\$14,873
Allamakee Clayton Elec. Coop., Inc.	\$19,877,148	\$8,125
Amana Society Service Company (1)	\$7,392,027	\$3,022
Atchison Holt Electric Coop.	\$2,255,408	\$922
Boone Valley Electric Coop.	\$905,999	\$370
Butler County Rural Elec. Coop.	\$28,269,699	\$11,556
Calhoun County Electric Coop. Assn.	\$5,565,296	\$2,275
Cass Electric Cooperative	\$167,036	\$68
Chariton Valley Electric Cooperative, Inc.	\$11,433,141	\$4,673
Clarke Electric Cooperative, Inc.	\$12,984,886	\$5,308
Consumers Energy Cooperative	\$19,320,395	\$7,897
East-Central Iowa Rural Electric Coop.	\$21,386,763	\$8,742
Eastern Iowa Light & Power Cooperative	\$58,828,374	\$24,047

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Farmers Electric Coop., Inc. - Greenfield	\$13,627,804	\$5,571
Farmers Electric Cooperative - Kalona	\$2,286,218	\$935
Federated Rural Electric Association	\$118,199	\$48
Franklin Rural Electric Cooperative	\$7,385,108	\$3,019
Grundy County Rural Electric Cooperative	\$8,095,895	\$3,309
Grundy Electric Cooperative, Inc.	\$423,117	\$173
Guthrie Co. Rural Electric Cooperative Assn.	\$14,715,643	\$6,015
Harrison County Rural Electric Cooperative	\$13,280,629	\$5,429
Heartland Power Cooperative	\$26,905,517	\$10,998
Iowa Lakes Electric Cooperative	\$57,911,359	\$23,672
Linn County Rural Electric Coop. Assn.	\$53,508,394	\$21,872
Lyon Rural Electric Cooperative	\$10,669,227	\$4,361
Maquoketa Valley Electric Cooperative	\$32,468,029	\$13,272
Midland Power Cooperative	\$48,059,750	\$19,645
MiEnergy Electric Coopertive	\$25,670,983	\$10,493
Nishnabotna Valley Rural Electric Coop.	\$17,538,283	\$7,169
Nobles Cooperative Electric Association	\$20,863	\$9
North West Rural Electric Cooperative	\$51,987,966	\$21,251
Osceola Electric Cooperative, Inc.	\$6,685,313	\$2,733
Pella Cooperative Electric Association	\$6,968,158	\$2,848
Pleasant Hill Community Line	\$564,330	\$231
Prairie Energy Cooperative	\$31,703,816	\$12,959
Raccoon Valley Electric Cooperative	\$13,531,755	\$5,531
Southern Iowa Electric Cooperative, Inc.	\$13,410,423	\$5,482
Southwest Iowa Rural Electric Cooperative	\$11,966,747	\$4,892

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
T. I. P. Rural Electric Cooperative	\$15,033,103	\$6,145
United Electric Cooperative, Inc.	\$1,103,622	\$451
Western Iowa Power Cooperative	\$13,748,154	\$5,620
Woodbury County Rural Electric Cooperative	\$10,005,731	\$4,090
Subtotal Rural Electric Cooperatives	\$734,167,005	\$300,101
Telecom Service Providers		
Accessline Communications Corporation	\$48,105	\$90
Ace Telephone Association d/b/a AcenTek	\$908,685	\$1,698
ACN Communication Services, LLC	\$7,607	\$14
Advanced Network Communications	\$203,004	\$379
Airespring, Inc.	\$398,399	\$745
Airus, Inc.	\$33,735	\$63
Algona Municipal Utilities (Tele)	\$504,175	\$942
Alliance Communications Cooperative, Inc.	\$717,451	\$1,341
Alliant Technologies, LLC	\$22,397	\$42
Alpine Communications, L.C.	\$2,459,590	\$4,597
Alpine Long Distance, Lc	\$185,370	\$346
Alta Municipal Broadband Communication Utility	\$171,862	\$321
Amerivision Communications, Inc.	\$6,446	\$12
Andrew Telephone Company	\$112,874	\$211
ANPI Business, LLC	\$18,260	\$34
AT&T Corp.	\$4,366,106	\$8,161
Atkins Telephone Company, Inc.	\$200,131	\$374
Aureon Communications, L.L.C.	\$12,484,340	\$23,335
Ayrshire Farmers Mutual Telephone Company	\$118,476	\$221
Baldwin-Nashville Telephone Company, Inc.	\$60,731	\$114

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Barnes City Cooperative Telephone Company	\$62,268	\$116
BCN Telecom, Inc.	\$83,688	\$156
Bernard Telephone Company, Inc.	\$407,499	\$762
Big River Telephone Company, LLC	\$7,026	\$13
Blue Earth Valley Telephone Company	\$7,230	\$14
Board of Water, Electric, and Telecom. Trustees - City of Muscatine dba Muscatine Power and Water	\$143,777	\$269
Breda Telephone Corporation d/b/a Western Iowa Networks	\$868,828	\$1,624
Broadband Dynamics, LLC	\$110,619	\$207
Broadview Networks, Inc.	\$14,963	\$28
Brooklyn Mutual Telecommunications Cooperative	\$1,018,448	\$1,904
BTC, Inc.	\$1,621,869	\$3,032
BullsEye Telecom, Inc.	\$358,849	\$671
Butler-Bremer Mutual Telephone Company	\$463,444	\$866
Cascade Communications Company	\$549,432	\$1,027
Casey Mutual Telephone Company	\$84,325	\$158
Cause Based Commerce Inc.	\$23,875	\$45
CBTS Technology Solutions LLC	\$11,744	\$22
Cedar Communications, LLC	\$225,786	\$422
Center Junction Telephone Company	\$28,369	\$53
Central Iowa Broadband	\$68,965	\$129
Central Scott Telephone Company, Inc.	\$1,050,220	\$1,963
Central Telecom Long Distance, Inc	\$7,986	\$15
Centurylink Communications, LLC	\$13,886,685	\$25,956
CenturyTel of Chester, Inc. d/b/a CenturyLink	\$16,313	\$30
CenturyTel of Postville, Inc. d/b/a CenturyLink	\$134,230	\$251

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Citizens Communications Company	\$100,794	\$188
Citizens Mutual Telephone Cooperative	\$1,149,431	\$2,148
Citizens Telecommunications Company of Minnesota, LLC	\$6,128	\$11
Clarence Telephone Company	\$493,951	\$923
Clear Lake Independent Telephone Company	\$1,035,162	\$1,935
Clear Rate Communications, Inc.	\$457,632	\$855
Cltel Long Distance, Inc.	\$187,384	\$350
C-M-L Telephone Cooperative Association	\$557,224	\$1,042
Colo Telephone Company	\$156,197	\$292
CommChoice of Iowa	\$310,490	\$580
Communication Innovators, Inc.	\$19,512	\$36
Communications 1 Network, Inc.	\$980,686	\$1,833
Complete Communication Services Corporation	\$16,662	\$31
Consolidated Communications Enterprise Services, Inc. f/k/a Enventis Telecom, Inc.	\$600,629	\$1,123
Consumer Telcom, Inc	\$17,676	\$33
Convergia Inc	\$55,546	\$104
Coon Rapids Municipal Communications Utility	\$187,727	\$351
Coon Valley Cooperative Telephone Association	\$238,254	\$445
Cooperative Telephone Company	\$233,728	\$437
Cooperative Telephone Exchange	\$180,052	\$337
Corn Belt Communications, Inc.	\$68,186	\$127
Corn Belt Telephone Company, Inc.	\$107,814	\$202
Cox Iowa Telcom, LLC	\$2,486,629	\$4,648
CS Technologies, Inc.	\$1,377,951	\$2,576
CST Communications, Inc.	\$105,999	\$198

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Cumberland Telephone Company	\$90,487	\$169
Danville Mutual Telephone Company	\$494,624	\$925
Deltacom LLC, Db a Earthlink Business	\$22,912	\$43
Dialpad, Inc.	\$181,882	\$340
dishNET Wireline L.L.C.	\$423,357	\$791
Dixon Acquisition Company LLC	\$57,942	\$108
Dumont Telephone Company	\$881,726	\$1,648
Dunkerton Telephone Cooperative	\$172,794	\$323
EarthLink Business LLC	\$68,729	\$128
East Buchanan Telephone Cooperative	\$502,333	\$939
Electric Lightwave, LLC	\$6,964	\$13
Ellsworth Cooperative Telephone Association	\$149,492	\$279
F&B Communications, Inc.	\$404,089	\$755
Farmers & Merchants Mutual Telephone Company d/b/a FarmTel Communications	\$236,436	\$442
Farmers Cooperative Telephone Company	\$282,759	\$529
Farmers Mutual Cooperative Telephone Company	\$1,259,032	\$2,353
Farmers Mutual Cooperative Telephone Company of Moulton IA	\$144,198	\$270
Farmers Mutual Telephone Company of Jesup d/b/a Heartland Technology	\$592,150	\$1,107
Farmers Mutual Telephone Company of Nora Springs	\$664,849	\$1,243
Farmers Mutual Telephone Company of Stanton	\$754,093	\$1,410
Farmers Mutual Telephone Cooperative of Shellsburg	\$806,976	\$1,508
Farmers Telephone Company of Batavia	\$75,782	\$142

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Farmers Telephone Company of Essex	\$277,772	\$519
Farmers Telephone Company of Nora Springs	\$485,812	\$908
Fenton Cooperative Telephone Company	\$114,434	\$214
FiberComm, L.C.	\$3,013,514	\$5,633
First Communications, LLC	\$17,403	\$33
First Fiber Corporation	\$63,723	\$119
FMTC Long Distance	\$334,035	\$624
FMTC-I35, Inc.	\$942,534	\$1,762
Frontier Communications of America, Inc.	\$115,739	\$216
Frontier Communications of Iowa, LLC	\$6,040,050	\$11,290
Fusion Cloud Services, LLC f/k/a Birch Communications, LLC	\$601,710	\$1,125
Fusion, LLC	\$23,154	\$43
Global Crossing Telecommunications, Inc.	\$725,757	\$1,357
GoDaddy.com, LLC	\$13,644	\$26
Goldfield Access Network	\$714,240	\$1,335
Goldfield Telephone Company	\$132,765	\$248
Grand Mound Cooperative Telephone Association	\$150,861	\$282
Grand River Mutual Telephone Corporation	\$1,762,469	\$3,294
Granite Telecommunications, LLC	\$2,851,542	\$5,330
Grasshopper Group, LLC	\$72,026	\$135
Great Lakes Communication Corp	\$231,320	\$432
Griswold Cooperative Telephone Company	\$594,434	\$1,111
Grundy Center Municipal Utilities (Tele)	\$60,312	\$113
Guthrie Telecommunications Network Inc.	\$271,329	\$507
Harmony Telephone Company	\$12,662	\$24
Hawarden, City of	\$411,630	\$769
Hawkeye Interconnect Company	\$15,912	\$30

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Hawkeye Telephone Company	\$116,521	\$218
Heart of Iowa Communications Cooperative	\$863,813	\$1,615
Heart of Iowa Ventures, LLC	\$558,599	\$1,044
Heartland Telecommunications Company of Iowa d/b/a Consolidated Communications	\$1,173,452	\$2,193
Hospers Telephone Exchange Inc. d/b/a Premier Communications	\$180,603	\$338
Hubbard Cooperative Telephone Association	\$235,677	\$441
Huxley Communications Cooperative	\$558,549	\$1,044
IAMO Telephone Company	\$94,885	\$177
Imon Communications, LLC	\$2,844,410	\$5,317
inContact, Inc.	\$180,961	\$338
Independence Light & Power - Telecommunications	\$341,317	\$638
Independent Networks, L.C.	\$101,083	\$189
Indianola Municipal Utilities (Tele)	\$214,323	\$401
Interface Security Systems, LLC	\$20,288	\$38
Interstate Cablevision Company, LLC	\$64,251	\$120
Iowa Network Services, Inc.	\$1,457,947	\$2,725
iTalk Global Communications, Inc.	\$10,688	\$20
Jefferson Telephone Company	\$1,132,344	\$2,117
Jordan Soldier Valley Telephone	\$100,831	\$188
Junction Networks Inc.	\$29,296	\$55
Kalona Cooperative Telephone Company, Inc.	\$424,805	\$794
Keystone Farmers Cooperative Telephone Company	\$357,882	\$669

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Killduff Telephone Company	\$36,051	\$67
La Motte Telephone Company	\$227,932	\$426
La Porte City Long Distance	\$17,002	\$32
La Porte City Telephone Company	\$601,052	\$1,123
Laurens Municipal Broadband Communications Utility	\$127,693	\$239
Lehigh Valley Cooperative Telephone Association	\$388,752	\$727
Lenox Municipal Communications Utilities	\$62,987	\$118
Level 3 Communications, LLC	\$2,169,048	\$4,054
Level 3 Telecom of Iowa, LLC	\$243,785	\$456
Lingo Communications North, LLC	\$161,799	\$302
LISCO Corporation	\$6,084,147	\$11,372
Lone Rock Cooperative Telephone Company	\$94,712	\$177
Long Distance Consolidated Billing Co	\$7,257	\$14
Long Lines Metro	\$887,762	\$1,659
Lost Nation-Elwood Telephone Company	\$255,643	\$478
Louisa Communications	\$169,285	\$316
LTD Broadband LLC	\$1,950,828	\$3,646
Lynnvile Telephone Company	\$87,846	\$164
Mabel Cooperative Telephone Company	\$208,540	\$390
Mahaska Communication Group, LLC	\$849,867	\$1,589
Manning Municipal Communication & Television System Utilities	\$118,348	\$221
Mapleton Communications Management Agency	\$101,572	\$190
Maquoketa Valley Rural Electric Cooperative	\$54,937	\$103
Marne & Elk Horn Telephone Company	\$379,819	\$710

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Martelle Cooperative Telephone Association	\$87,103	\$163
Massena Telephone Company	\$181,899	\$340
Matrix Telecom, LLC	\$150,390	\$281
MCC Telephony of Iowa, LLC	\$30,879,737	\$57,719
MCI Communications Services, Inc.	\$5,425,503	\$10,141
MCImetro Access Transmission Services Corp. d/b/a Verizon Access Transmission Services	\$330,395	\$618
McLeodUSA Telecommunications Services, LLC	\$5,985,236	\$11,187
Mechanicsville Telephone Company	\$238,159	\$445
Mediapolis Telephone Company	\$690,865	\$1,291
Metro Fibernet LLC	\$61,224	\$114
Metropolitan Telecommunications of Iowa, Inc. d/b/a MetTel	\$768,373	\$1,436
Midlandsnet LLC	\$135,646	\$254
Miles Communications, LLC	\$12,220	\$23
Miles Cooperative Telephone Association	\$84,187	\$157
Minburn Telecommunications, Inc.	\$151,417	\$283
Minburn Telephone Company	\$183,145	\$342
Minerva Valley Telephone Company, Inc.	\$226,680	\$424
Modern Cooperative Telephone Company	\$252,775	\$472
Municipal Communications Utility of the City of Cedar Falls, Iowa	\$905,485	\$1,692
Mutual Telephone Company d/b/a Premier Communications	\$1,713,125	\$3,202
Mutual Telephone Company of Morning Sun	\$108,326	\$202
Natel, Inc. f/k/a Eastlight, L.C.	\$1,470,000	\$2,748

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Nebraska Technology & Telecommunications, Inc.	\$839,842	\$1,570
NEC Cloud Communications America, Inc.	\$15,022	\$28
NEIT Services, LLC	\$138,009	\$258
New Horizons Communications Corp.	\$10,119	\$19
North English Cooperative Telephone Company	\$243,968	\$456
Northeast Iowa Telephone Company	\$645,924	\$1,207
Northern Iowa Communications Partners, LLC	\$9,084	\$17
Northern Iowa Telephone Company d/b/a Premier Communications	\$581,090	\$1,086
Northwest Communications Cooperative Association	\$457,279	\$855
Northwest Iowa Telephone	\$1,430,636	\$2,674
Nos Communications, Inc.	\$7,832	\$15
Ogden Telephone Company	\$486,092	\$909
Olin Telephone Company Inc.	\$195,120	\$365
OmniTel Communications	\$691,085	\$1,292
Onslow Cooperative Telephone Association	\$63,766	\$119
Onvoy, LLC	\$60,963	\$114
Oran Mutual Telephone Company	\$74,566	\$139
Orange City Communications	\$244,351	\$457
Osage Municipal Communications Utility	\$250,470	\$468
Paetec Communications, LLC	\$1,208,438	\$2,259
Palmer Long Distance Inc.	\$10,335	\$19
Palmer Mutual Telephone Company	\$122,253	\$229
Palo Cooperative Telephone Association	\$161,770	\$302
Panora Communications Cooperative	\$651,238	\$1,217

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Partner Communications Cooperative Association	\$1,230,534	\$2,300
Peoples Telephone Company	\$148,954	\$278
Prairie Telephone Company, Inc. d/b/a Western Iowa Networks	\$177,815	\$332
Prairieburg Telephone Company, Inc.	\$33,091	\$62
Preferred Long Distance Inc.	\$222,112	\$415
Premier Communications, Inc.	\$2,965,699	\$5,543
Preston Telephone Company	\$361,219	\$675
Quantumshift Communications, Inc. Db a Vcom Solutions	\$15,000	\$28
Qwest Corporation d/b/a CenturyLink QC	\$90,282,242	\$168,752
Radcliffe Telephone Company	\$172,984	\$323
Readlyn Telephone Company	\$201,052	\$376
Reasnor Telephone Company	\$59,747	\$112
Reinbeck Municipal Telecommunications Utility	\$66,274	\$124
Ringsted Telephone Company	\$95,934	\$179
River Valley Telecommunications Cooperative	\$600,134	\$1,122
Rockwell Cooperative Telephone Company	\$244,066	\$456
Royal Telephone Company	\$73,649	\$138
S.W.I.F.T. Services, LLC	\$480,559	\$898
Sac County Mutual Telephone Company	\$282,719	\$528
Sangoma U.S., Inc.	\$83,249	\$156
SBC Long Distance, LLC	\$20,592	\$38
Schaller Telephone Company	\$637,669	\$1,192
Scranton Telephone Company	\$138,447	\$259
Searsboro Telephone Company	\$96,512	\$180

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Sharon Telephone Company	\$432,304	\$808
Shellsburg Cablevision, Inc.	\$695,730	\$1,300
Skybeam LLC	\$35,957	\$67
SkyBlue Solutions, LLC	\$447,810	\$837
South Central Communications, Inc.	\$817,569	\$1,528
South Slope Cooperative Telephone Company, Inc.	\$24,314,535	\$45,448
Spectrotel, Inc.	\$70,495	\$132
Spencer Municipal Communications Utility	\$1,248,085	\$2,333
Spring Grove Communications	\$18,423	\$34
Springville Cooperative Telephone Association, Inc.	\$251,492	\$470
Sprint Communications Company L.P.	\$16,470	\$31
Stratford Mutual Telephone	\$124,647	\$233
Stratus Networks, Inc.	\$200,540	\$375
Sully Telephone Association	\$282,376	\$528
Superior Telephone Cooperative	\$35,742	\$67
Syndeo LLC	\$32,998	\$62
Telecom Evolutions, LLC	\$8,176	\$15
Telecom Management, Inc. d/b/a Pioneer Telephone	\$171,582	\$321
Teleport Communications America, LLC	\$16,468	\$31
Telrite Corporation d/b/a Life Wireless	\$46,471	\$87
Templeton Telephone Company	\$178,553	\$334
Terril Telephone Cooperative	\$142,280	\$266
The Community Cable Television Agency of O'Brien County	\$243,924	\$456
Titonka Telephone Company	\$318,296	\$595
Touchtone Communications, Inc.	\$50,061	\$94
Transworld Network, Corp.	\$12,547	\$23

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
U.S.Telecom Long Distance	\$35,597	\$67
United Business Technologies, Inc.	\$22,000	\$41
United Farmers Telephone Company	\$22,312	\$42
Van Buren Telephone Company, Inc.	\$953,631	\$1,782
Van Horne Cooperative Telephone Company	\$147,238	\$275
Velocity The Greatest Phone Company Ever, Inc.	\$25,140	\$47
Ventura Telephone Company, Inc.	\$71,088	\$133
Verizon Long Distance LLC	\$14,999	\$28
ViaSat, Inc.	\$67,348	\$126
Vinton Municipal Communications Utility	\$13,241	\$25
Voyant Communications, LLC f/k/a Zayo Enterprise Networks, LLC	\$10,300	\$19
Walnut Telephone Company, Inc.	\$400,112	\$748
Waverly Communications Utility	\$211,112	\$395
Webb Dickens Telephone Corp. d/b/a Premier Communications	\$76,454	\$143
Webster-Calhoun Cooperative Telephone Association	\$1,458,898	\$2,727
Wellman Cooperative Telephone Association	\$452,889	\$847
West Iowa Telephone Company	\$925,070	\$1,729
West Liberty Telephone Co	\$749,884	\$1,402
Western Iowa Long Distance	\$85,590	\$160
Western Iowa Telephone Association	\$824,953	\$1,542
Westside Independent Telephone Company d/b/a Western Iowa Networks	\$254,646	\$476
White Label Communications, LLC	\$32,929	\$62

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Wiltel Communications, LLC	\$7,396	\$14
Windstream Iowa Communications LLC	\$46,320,981	\$86,582
Windstream Iowa-Comm LLC	\$2,097,893	\$3,921
Windstream IT Comm LLC	\$623,070	\$1,165
Windstream KDL LLC	\$513,593	\$960
Windstream Montezuma LLC	\$209,768	\$392
Windstream Norlight, Inc.	\$136,320	\$255
Windstream of the Midwest Inc	\$51,792	\$97
Winnebago Cooperative Telecom Association	\$2,307,648	\$4,313
Woolstock Mutual Telephone Association	\$64,365	\$120
WTC Communications	\$406,910	\$761

Company	CY 2020 Revenues	FY 2021 Industry Direct & Remainder
Wyoming Mutual Telephone Company	\$186,878	\$349
X2Comm, Inc. d/b/a DC Communications	\$5,119	\$10
XO Communications Services, LLC	\$570,935	\$1,067
Zultys, Inc.	\$7,282	\$14
Subtotal Non-Rate-Regulated Telecom Service Providers	\$357,999,511	\$669,159
Total Non-Rate-Regulated Companies	\$1,675,870,108	\$1,230,954

NOTE: The IUB did not issue Industry Direct/Remainder invoices of less than \$9 (less than \$10 when aggregated with Industry Direct/Remainder charges for the Office of Consumer Advocate). The subtotals by industry may not exactly match the amounts shown in the table labeled 2020 UTILITY ASSESSABLE REVENUES AND 2021 ASSESSMENTS.

DIRECT ASSESSMENTS

Company Name	FY 2021 Direct Assessment Invoiced
Access Energy Cooperative	\$2,957.49
Ace Telephone Association	\$615.15
ACN Communication Services, Inc.	\$89.25
Ag Land Energy 9, LLC	\$87.30
Ag Land Energy Wind Projects	\$385.80
Airus, Inc.	\$189.80
Algona Municipal Utilities (Tele)	\$98.25
Allamakee-Clayton Electric Cooperative, Inc.	\$464.05
Alliance Communications Cooperative, Inc.	\$299.75
Alpine Communications L.C.	\$163.75
Alta Municipal Broadband Communications Utility	\$98.25

Company Name	FY 2021 Direct Assessment Invoiced
Alta Vista Electric	\$1,075.14
Alton Municipal Utilities	\$4,341.21
Amana Society Service Company	\$382.80
Ames Municipal Electric System	\$12,691.44
AMG Technology Investment Group, LLC d/b/a NextLink Internet	\$3,620.70
Andrew Telephone Company, Inc.	\$32.75
Anita Municipal Utilities	\$39.50
Archer Daniels Midland Company	\$891.20
Assurance Wireless USA , L.P. fka Virgin Mobile USA, L.P.	\$21.75
AT&T Corp.	\$36.50
Atkins Telephone Company, Inc.	\$163.75

Company Name	FY 2021 Direct Assessment Invoiced
Ayrshire Farmers Mutual Telephone Company	\$32.75
Baldwin-Nashville Telephone Company, Inc.	\$98.25
Bancroft Municipal Utilities	\$20.40
Bandwidth.com CLEC, LLC	\$40.20
Bandwidth.com Inc.	\$26.10
Barnes City Cooperative Telephone Company	\$98.25
BCN Telecom, Inc.	\$511.65
Bernard Telephone Company, Inc.	\$98.25
Big Dave Solar Farm LLC	\$0.00
Black Hills/Iowa Gas Utility Company, LLC d/b/a Black Hills Energy	\$161,048.59
Bloomfield, City of	\$108.00
Blue Earth Valley Telephone Company	\$32.75
Boomerang Wireless, LLC	\$21.75
Boone Valley Electric Cooperative	\$20.40
Breda Telephone Corporation	\$120.00
Brookings Municipal Utilities	\$225.00
Brooklyn Municipal Utilities	\$626.07
Brooklyn Mutual Telecommunications Cooperative	\$98.25
BTC, Inc.	\$3,163.75
Buckeye Partners, L.P.	\$602.25
Buffalo Center Wind LLC	\$87.30
Buffalo Municipal Light and Power	\$1,345.70
Building Energy Wind Projects	\$856.70
BullsEye Telecom, Inc.	\$26.10
Butler County Rural Electric Cooperative	\$87.30
Butler-Bremer Mutual Telephone Company	\$202.65
Cable One VoIP LLC	\$1,653.75
Calhoun County Electric Cooperative Association	\$4,059.63
Carlisle Municipal Electric Utilities	\$135.00
Cascade Communications Company	\$131.00
Casey Mutual Telephone Company	\$229.25

Company Name	FY 2021 Direct Assessment Invoiced
Cass Electric Cooperative	\$20.40
Caviness Wind Projects	\$1,134.90
Cedar Communications, L.L.C.	\$3,686.05
Cedar Falls Utilities	\$71.00
Center Junction Telephone Company, Inc.	\$98.25
Central Iowa Power Cooperative	\$88,178.66
Central Scott Telephone Company	\$2,181.15
Central Telecom Long Distance, Inc.	\$210.65
CenturyLink Communications, LLC d/b/a Lumen Technologies Group	\$6,781.05
CenturyTel of Chester, Inc. d/b/a CenturyLink	\$124.35
CenturyTel of Postville, Inc. d/b/a CenturyLink	\$148.75
Chariton Valley Electric Cooperative, Inc.	\$3,172.91
Citizens Mutual Telephone Cooperative	\$98.25
Citizens Telecommunications Company of Minnesota, LLC	\$163.75
City of Low Moor	\$172.20
City of Pella Municipal Telecommunications Utility	\$220.33
Clarence Telephone Company, Inc.	\$229.25
Clarke Electric Cooperative, Inc.	\$0.00
Clear Lake Independent Telephone Company	\$268.15
Clear Rate Communications, Inc.	\$143.45
C-M-L Telephone Cooperative Association	\$98.25
CMN-RUS, Inc d/b/a MetroNet	\$87.00
Coggon Solar LLC	\$18,596.99
Colo Telephone Company	\$98.25
Combined Public Communications, LLC	\$5,938.80
Communications 1 Network, Inc.	\$98.25
Consolidated Communications Enterprise Services, Inc. f/k/a Enventis Telecom, Inc.	\$19.65
Consolidated Communications of Minnesota Company	\$19.65

Company Name	FY 2021 Direct Assessment Invoiced
Constellation NewEnergy Gas Division	\$3,240.75
Consumer Telcom, Inc.	\$210.65
Consumers Energy Cooperative	\$5,044.00
Coon Rapids Municipal Communications Utility	\$73.00
Coon Valley Cooperative Telephone Association, Inc.	\$327.50
Cooperative Telephone Company	\$98.25
Cooperative Telephone Exchange	\$98.25
Corn Belt Power Cooperative	\$42,856.55
Corn Belt Telephone Company	\$1,604.15
Corning Municipal Utilities	\$532.00
Corwith, City of	\$20.40
Cox Communications	\$1,096.00
Cox Iowa Telcom, LLC	\$19.65
Crystal Lake Wind III, LLC	\$549.25
CS Technologies, Inc.	\$261.50
Cumberland Telephone Company	\$98.25
Dairyland Power Cooperative	\$9,984.22
Dakota Access, LLC	\$17,833.47
Danville Mutual Telephone Company	\$98.25
Denver Municipal Electric Utility	\$999.71
Dike, City of	\$1,022.81
dishNET Wireline L.L.C.	\$7.90
Dixon Acquisition Company, LLC	\$98.25
Dooley's Natural Gas of Iowa, LLC	\$318.25
Duane Arnold Solar II, LLC	\$4,089.48
Duane Arnold Solar III, LLC	\$4,063.27
Duane Arnold Solar, LLC	\$4,312.85
Dumont Telephone Company	\$98.25
Dunkerton Telephone Cooperative	\$98.25
Durant Municipal Electric	\$1,042.20
Dysart, City of	\$994.28
Earlville Municipal Electric Utilities	\$373.50
East Buchanan Telephone Cooperative	\$32.75
East-Central Iowa Rural Electric Cooperative	\$713.94

Company Name	FY 2021 Direct Assessment Invoiced
Eastern Iowa Light & Power Cooperative	\$1,711.00
Easton Telecom Services, LLC	\$55.95
EDF Renewable Development, Inc.	\$1,406.80
Elk Wind Energy LLC	\$87.30
Ellsworth Cooperative Telephone Association	\$131.00
Ellsworth, City of	\$73.00
Emmetsburg Municipal Utilities	\$35.00
Encartele, Inc.	\$7,419.55
EnTelegent Solutions, Inc.	\$86.40
Evertek, Inc.	\$8.70
F&B Communications, Inc.	\$163.75
Farmers & Merchants Mutual Telephone Company	\$131.00
Farmers Cooperative Telephone Company	\$98.25
Farmers Mutual Cooperative Telephone Company of Moulton	\$131.00
Farmers Mutual Telephone Company of Jesup	\$32.75
Farmers Mutual Telephone Company of Nora Springs	\$294.75
Farmers Mutual Telephone Company of Stanton	\$229.25
Farmers Mutual Telephone Cooperative of Shellsburg	\$98.25
Farmers Plus Inc	\$36.50
Farmers Telephone Company of Batavia	\$196.50
Farmers Telephone Company of Essex	\$98.25
Farmers Telephone Company of Nora Springs	\$196.50
Fenton Cooperative Telephone Company	\$98.25
FiberComm, L.C.	\$99.45
FMTC-I35, Inc. d/b/a OmniTel Communications	\$196.50
Fonda, City of	\$20.40
FPL Energy Hancock County Wind, LLC	\$1,591.95

Company Name	FY 2021 Direct Assessment Invoiced
Franklin Rural Electric Cooperative	\$2,762.65
Frontier Communications of America, Inc.	\$116.50
Frontier Communications of Iowa, LLC	\$2,237.50
Fusion Cloud Services, LLC	\$35.45
Fusion, LLC d/b/a Fusion Connect, LLC f/k/a Network Billing Systems, LLC	\$19.65
Gevo, Inc.	\$10,691.17
Global Connection Inc. of America d/b/a STAND UP WIRELESS	\$21.75
Global Tel*Link Corporation	\$5,020.70
Goldfield Access Network, L.C.	\$163.75
Goldfield Telephone Company	\$196.50
Grand Junction Municipal Utilities	\$923.75
Grand Mound Cooperative Telephone Association (ILEC)	\$131.00
Grand River Mutual Telephone Corporation	\$476.50
Great Lakes Communication Corp. d/b/a IGL Teleconnect	\$685.70
Great Pathfinder Wind, LLC	\$4,293.34
Great Plains Broadband LLC	\$182.70
Greenway Communications, LLC	\$34.80
Griswold Cooperative Telephone Company	\$196.50
Grundy Center Communications Utilities	\$21.75
GTE Wireless of the Midwest, Inc.	\$207.50
Guthrie County Rural Electric Cooperative	\$388.05
Guthrie Telecommunications Network, Inc.	\$204.00
Guttenberg, City of	\$366.00
GVNW Management	\$19.65
Hamilton Wind Energy, LLC	\$52.80
Harlan Municipal Utilities	\$781.00
Harlan Municipal Utilities (Tele)	\$114.65
Harmony Telephone Company	\$32.75
Harrison County Rural Electric Cooperative	\$228.50

Company Name	FY 2021 Direct Assessment Invoiced
Hartley Municipal Utilities	\$54.00
Hawarden, City of d/b/a HITEC	\$98.25
Hawkeye Interconnect Company	\$43.50
Hawkeye Telephone Company	\$98.25
HD Carrier LLC	\$65.50
Heart of Iowa Communications Cooperative	\$2,846.25
Heart of Iowa Ventures, LLC	\$29.15
Heartland Divide Wind II, LLC	\$118,264.13
Heartland Divide Wind Project, LLC	\$936.30
Heartland Power Solar Energy 1, LLC	\$52.80
Heartland Telecommunications of Iowa dba Premier Communications	\$2,127.60
Hillary Acquisition Iowa, LLC	\$129.70
Holliday Creek Solar, LLC	\$26,219.75
Hospers Telephone Exchange Inc.	\$185.50
Hubbard Cooperative Telephone Association	\$98.25
Hudson Municipal Electric Utilities	\$201.10
HunTel CableVision, Inc. d/b/a HunTel Communications	\$25.50
Huxley Communications Cooperative	\$229.25
HZ Iowa LLC	\$654.44
IAMO Telephone Company	\$98.25
ImOn Communications, LLC	\$1,911.30
Independence Light & Power	\$25.50
Indianola Municipal Utilities	\$760.75
Inmate Calling Solutions, LLC	\$3,892.65
InteleTel, LLC	\$26.20
Interstate Power and Light Company-Electric	\$486,410.47
Interstate Power and Light Company-Gas	\$155,062.10
Intrado Communications, LLC fka West Telecom Services, LLC	\$110.30
Intrado Safety Communications Inc. f/k/a West Safety Communications Inc.	\$26.20
Iowa 8 - Monona Limited Partnership	\$98.25

Company Name	FY 2021 Direct Assessment Invoiced
Iowa American Water Company	\$415,101.32
Iowa Communications Alliance	\$24.40
Iowa Lakes Electric Cooperative	\$3,285.10
Iowa RSA 2 Limited Partnership	\$2,762.70
Iowa RSA 5 LP	\$87.00
Iowa RSA No. 4 LP	\$43.50
ITC Midwest, LLC	\$373,634.21
i-wireless, LLC	\$21.75
Jady Inc.	\$1,510.91
Jefferson Telephone Company	\$2,672.50
Jordan Soldier Valley Telephone Company	\$163.75
Junction Hilltop Wind Projects	\$436.50
Kalona Cooperative Telephone Company, Inc.	\$98.25
Keystone Farmers Cooperative Telephone Company	\$98.25
Killduff Telephone Company	\$98.25
La Motte Telephone Company	\$98.25
La Porte City Telephone Company	\$98.25
La Porte City Utilities	\$1,166.14
Lawler, City of	\$1,086.86
Ledyard Windpower, LLC	\$7,758.23
Lehigh Valley Cooperative Telephone Association	\$163.75
Level 3 Communications, LLC	\$251.70
Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities	\$100,501.06
Lingo Communications North, LLC fka Ionex Communications North, LLC	\$494.55
Linn County Rural Electric Cooperative Association	\$2,722.28
LISCO Corporation	\$217.05
Lone Rock Cooperative Telephone Company	\$98.25
Lorimor Municipal Gas System	\$505.10
Lost Nation Elwood Telephone Company	\$98.25
LTD Broadband LLC	\$3,713.30
Lynnville Telephone Company	\$98.25

Company Name	FY 2021 Direct Assessment Invoiced
Mabel Cooperative Telephone Company	\$32.75
Magicjack SMB, Inc.	\$26.20
Manning Municipal Communication & Television System Utilities	\$21.75
Manning Municipal Utilities	\$11,405.80
Mapleton Communications Management Agency	\$342.00
Mapleton Municipal Utilities	\$113.10
Maquoketa Valley Rural Electric Cooperative	\$1,073.00
Maquoketa Valley Rural Electric Cooperative (TELE)	\$2,025.60
Marne & Elk Horn Telephone Company	\$196.50
Martelle Cooperative Telephone Association	\$166.65
Massena Telephone Company Inc.	\$98.25
Matrix Telecom, Inc.	\$102.00
MCC Iowa LLC d/b/a Mediacom	\$4,355.05
MCC Telephony of Iowa LLC	\$18.25
MCImetro Access Transmission Services, LLC d/b/a Verizon Access Transmission Services	\$152.70
McLeodUSA Telecommunications Services, LLC d/b/a PAETEC Business Services	\$35.45
Mechanicsville Telephone Company	\$107.75
Mediapolis Telephone Company	\$1,498.15
Metropolitan Telecommunications of Iowa, Inc.	\$678.85
MidAmerican Energy Company-Electric	\$693,667.33
MidAmerican Energy Company-Gas	\$104,540.55
MidAmerican Energy Services, LLC	\$2,692.50
Mid-Iowa Telecom, LLC	\$467.50
Midland Power Cooperative	\$7,461.85
MiEnergy Cooperative	\$293.80
Miles Communications, LLC	\$2,050.90
Miles Cooperative Telephone Association	\$163.75

Company Name	FY 2021 Direct Assessment Invoiced
Minburn Telecommunications, Inc.	\$163.75
Minburn Telephone Company	\$163.75
Minerva Valley Telephone Company, Inc.	\$131.00
Modern Cooperative Telephone Company Inc.	\$163.75
Muscatine Power and Water	\$9,605.94
Mutual Telephone Company	\$163.75
Mutual Telephone Company of Morning Sun	\$98.25
Nebraska Technology & Telecommunications, Inc.	\$159.90
NEC Cloud Communications America, Inc.	\$8.70
Network Communication International Corp.	\$2,970.00
Neutral Tandem-Iowa, LLC	\$91.35
New Hampton Municipal Light Plant	\$1,447.93
New Harvest Wind Project, LLC	\$158.30
New Horizons Communications Corp.	\$98.25
North English Cooperative Telephone Company	\$163.75
Northeast Iowa Telephone Company	\$98.25
Northeast Missouri Electric Power Cooperative	\$21,131.57
Northern Iowa Communications Partners, L.L.C.	\$65.50
Northern Iowa Telephone Company	\$163.75
Northern Natural Gas Company	\$293.75
Northwest Communications Cooperative Association	\$65.50
Northwest Iowa Power Cooperative	\$19,367.93
Northwest Iowa Telephone Company LLC	\$163.75
Nustar Energy L.P.	\$2,635.40
Ogden Telephone Company	\$32.75
Olin Telephone Company, Inc.	\$98.25
Omaha Public Power District	\$682.00
OmniTel Communications	\$163.75
Oneota Solar, LLC	\$87.30

Company Name	FY 2021 Direct Assessment Invoiced
Onslow Cooperative Telephone Association	\$98.25
Onvoy, LLC	\$124.05
OPEX Communications, Inc.	\$8.15
Oran Mutual Telephone Company	\$98.25
Osage Municipal Utilities	\$25.25
Osceola Electric Cooperative, Inc.	\$52.80
Palmer Mutual Telephone Company	\$131.00
Palo Cooperative Telephone Association	\$98.25
Panora Communications Cooperative	\$98.25
Partner Communications Cooperative Association	\$98.25
Paullina Municipal Electric Utilities	\$20.40
Pella Cooperative Electric Association	\$3,258.10
Pella, City of	\$1,216.50
Peoples Telephone Company	\$98.25
Prairie Energy Cooperative	\$2,725.35
Prairie Telephone Company, Inc.	\$98.25
Prairieburg Telephone Company, Inc.	\$1,742.50
Preferred Long Distance, Inc.	\$202.00
Premier Communications, Inc.	\$5,544.20
Preston Telephone Company	\$98.25
Prodigy Solutions, Inc.	\$3,676.50
QuantumShift Communications, Inc.	\$98.25
Qwest Corporation	\$4,777.20
Qwest Corporation d/b/a CenturyLink QC	\$10,516.65
Raccoon Valley Electric Cooperative	\$1,554.95
Radcliffe Telephone Company, Inc.	\$98.25
Readlyn Telephone Company	\$163.75
Reasnor Telephone Company	\$98.25
Reinbeck Municipal Telecommunications Utility	\$21.75
Reliance Telephone of Grand Forks, Inc.	\$4,131.65
Renwick, City of	\$71.40

Company Name	FY 2021 Direct Assessment Invoiced
Ringsted Telephone Company	\$98.25
River Valley Telecommunications Cooperative	\$163.75
Rockwell Cooperative Telephone Association	\$98.25
Roeder Family Wind Farm LLC	\$87.30
Royal Telephone Company	\$98.25
RSA 1 Limited Partnership	\$98.25
RSA 7 Limited Partnership	\$98.25
Sac County Mutual Telephone Company	\$202.65
Sage Telecom Communications, LLC dba TruConnect	\$21.75
Sangoma U.S., Inc.	\$34.35
Schaller Telephone Company	\$98.25
Scranton Telephone Company	\$98.25
Searsboro Telephone Company	\$98.25
Securus Technologies, Inc.	\$7,160.23
ServiceTitan, Inc.	\$34.35
Sharon Telephone Company	\$98.25
Shellsburg Cablevision, Inc.	\$98.25
Sievers Family Farms, LLC	\$71.00
Silv Communication Inc.	\$436.75
Silver Queen Wind Farm, LLC	\$5,967.48
Sioux Center, City of	\$14,094.30
Sioux City Brick & Tile Company	\$3,946.75
Skybeam, LLC	\$65.50
Smart Communications Holding, Inc.	\$2,385.20
Soo Green HVDC Link ProjectCo, LLC	\$39,061.09
South Central Communications, Inc.	\$412.70
South Slope Cooperative Telephone Company, Inc.	\$1,489.65
Southern Iowa Electric Cooperative, Inc.	\$18.25
Southwestco Wireless Inc.	\$189.45
Spectrotel, Inc	\$801.35
Spencer Municipal Communications Utility	\$21.75
Spring Grove Communications	\$32.75

Company Name	FY 2021 Direct Assessment Invoiced
Springville Cooperative Telephone Association, Inc.	\$163.75
Sprint Communications Company, L.P.	\$804.70
Standard Tandem LLC	\$8.15
State Center Municipal Utilities	\$52.80
Story City Communications Inc.	\$87.00
Story City Municipal Electric Utility	\$209.75
Story Wind Energy, LLC	\$87.30
Stratford Mutual Telephone Company	\$163.75
Sully Telephone Association	\$65.50
Superior Telephone Cooperative	\$163.75
Symmetry Energy Solutions, LLC	\$2,429.75
T. I. P. Rural Electric Cooperative	\$25.50
TAG Mobile, LLC	\$21.75
Talk America Services, LLC	\$26.20
Telecom Evolutions, LLC	\$8.70
Teleport Communications America, LLC	\$607.70
Telrite Corporation d/b/a Life Wireless	\$21.75
Templeton Telephone Company	\$163.75
Terra Nova Telecom, Inc.	\$277.95
TerraCom, Inc.	\$21.75
Terril Telephone Cooperative	\$196.50
The Energy Authority, Inc.	\$39.50
Tipton Municipal Utilities	\$940.03
Titonka Telephone Company	\$163.75
Ton80 Communications, LLC	\$327.50
TracFone Wireless, Inc.	\$174.75
Traer Municipal Utilities	\$4,487.24
Turtle Creek Wind Farm LLC	\$864.84
Twilio International, Inc.	\$103.65
U.S. Telecom Long Distance	\$202.50
United Farmers Telephone Company	\$106.95
United States Cellular Corporation	\$229.25
United States Gypsum Company	\$2,960.91
US ENERGY SOLUTIONS INC	\$6,841.10

Company Name	FY 2021 Direct Assessment Invoiced
US Signal Company, L.L.C.	\$52.20
Valero Renewable Fuels Company, LLC	\$95.20
Van Buren Telephone Company, Inc.	\$163.75
Van Horne Cooperative Telephone Company	\$163.75
Vanco US, LLC	\$8.15
Ventura Telephone Company, Inc.	\$98.25
Verizon Wireless (VAW) LLC	\$138.45
Villisca Municipal Power Plant	\$942.50
Vinton Municipal Electric Utility	\$1,212.50
Walnut Communications	\$43.50
Walnut Telephone Company d/b/a Walnut Communications (ILEC)	\$163.75
Wapello Solar LLC	\$222.30
Webb Dickens Telephone Corp.	\$163.75
Webster-Calhoun Cooperative Telephone Association	\$1,432.95
Wellman Cooperative Telephone Association	\$163.75
West Iowa Telephone Company	\$229.25
West Liberty Municipal Electric	\$904.63
West Liberty Telephone Company d/b/a Liberty Communication	\$98.25
Western Iowa Power Cooperative	\$87.30
Western Iowa Telephone Association	\$163.75
Westside Independent Telephone Company	\$404.00

Company Name	FY 2021 Direct Assessment Invoiced
Wide Voice, LLC	\$64.65
Wiltel Communications, LLC	\$251.70
Wilton Municipal Light & Power	\$1,038.30
Windstream Communications, LLC	\$12,624.43
Windstream Iowa Communications, LLC	\$570.90
Windstream IT Comm, LLC	\$67.90
Windstream KDL, LLC	\$35.45
Windstream Montezuma, Inc.	\$261.50
Windstream NTI, LLC	\$44.95
Windwalkers, LLC	\$87.30
Winnebago Cooperative Telecom Association	\$3,588.15
Winterset Municipal Utilities	\$804.78
Woodbury County Rural Electric Cooperative	\$1,367.73
Woolstock Mutual Telephone Association	\$98.25
Worthwhile Solar Farm East LLC	\$0.00
Worthwhile Solar Farm West LLC	\$0.00
WTC Communications Inc.	\$163.75
Wyoming Mutual Telephone Company	\$98.25
XO Communications Services, LLC	\$51.00
YMax Communications Corporation	\$139.30
Total FY 2021 Direct Assessment Invoiced	\$3,270,745.85

Assessments Pursuant to Iowa Code Section 476.10A

The IUB issued two assessments pursuant to Iowa Code 476.10A in fiscal year 2021 due to the sunset of the law on June 30, 2022. Section 476.10A requires the IUB to direct all gas and electric utilities to remit one-tenth of one percent of the total gross operating revenues during the calendar year derived from their intrastate public utility operations. Assessments were adjusted in order to ensure that the IUB fulfills its statutory obligations before the statute is repealed.

Company Name	476.10A Reportable CY2019 Revenues	476.10A Assessment Collected in FY2021
Rate Regulated Electric Utilities		
Interstate Power and Light Company	\$1,639,768,996	\$1,639,769
MidAmerican Energy Co.	\$1,788,275,404	\$1,788,275
Total Rate-Regulated Electric Utilities	\$3,428,044,400	\$3,428,044
Rate Regulated Natural Gas Utilities		
Interstate Power and Light Company	\$258,867,990	\$258,868
MidAmerican Energy Co.	\$438,034,504	\$438,035
Liberty Energy (Midstates) Corporation d/b/a Liberty Utilities	\$5,360,498	\$5,360
Black Hills/Iowa Gas Utility Company, LLC	\$140,337,600	\$140,338
Total Rate-Regulated Gas Utilities	\$842,600,592	\$842,601
Municipal Electric Utilities		
Afton	\$900,276	\$900
Akron	\$1,711,570	\$1,712
Algona	\$11,817,938	\$11,818
Alta	\$1,918,735	\$1,919
Alta Vista	\$198,763	\$199
Alton	\$1,023,546	\$1,024
Ames	\$63,198,112	\$63,198
Anita	\$735,543	\$736
Anthon	\$677,947	\$678
Aplington	\$814,841	\$815
Atlantic	\$13,476,734	\$13,477
Auburn	\$211,160	\$211
Aurelia	\$856,590	\$857
Bancroft	\$1,662,772	\$1,663
Bellevue	\$2,750,259	\$2,750
Bloomfield	\$2,927,199	\$2,927
Breda	\$497,699	\$498
Brooklyn	\$1,361,133	\$1,361
Buffalo	\$581,666	\$582
Burt	\$402,216	\$402

Company Name	476.10A Reportable CY2019 Revenues	476.10A Assessment Collected in FY2021
Callender	\$320,241	\$320
Carlisle	\$2,571,393	\$2,571
Cascade	\$1,907,423	\$1,907
Cedar Falls	\$42,544,425	\$42,544
Coggon	\$531,631	\$532
Coon Rapids	\$1,639,639	\$1,640
Corning	\$1,760,516	\$1,761
Corwith	\$335,778	\$336
Danville	\$629,785	\$630
Dayton	\$419,809	\$420
Denison	\$10,674,197	\$10,674
Denver	\$1,615,831	\$1,616
Dike	\$847,091	\$847
Durant	\$1,828,814	\$1,829
Dysart	\$1,151,076	\$1,151
Earlville	\$477,936	\$478
Eldridge	\$3,030,740	\$3,031
Ellsworth	\$873,623	\$874
Estherville	\$7,040,163	\$7,040
Fairbank	\$885,602	\$886
Farnhamville	\$459,160	\$459
Fonda	\$538,336	\$538
Fontanelle	\$608,229	\$608
Forest City	\$5,395,075	\$5,395
Fredericksburg	\$2,987,471	\$2,987
Glidden	\$872,300	\$872
Gowrie	\$927,234	\$927
Graettinger	\$995,696	\$996
Grafton	\$201,710	\$202
Grand Junction	\$638,888	\$639
Greenfield	\$4,182,896	\$4,183
Grundy Center	\$2,391,294	\$2,391
Guttenberg	\$2,144,781	\$2,145
Harlan	\$6,043,162	\$6,043
Hartley	\$1,629,504	\$1,630
Hawarden	\$2,068,342	\$2,068
Hinton	\$993,893	\$994
Hopkinton	\$648,003	\$648
Hudson	\$1,752,053	\$1,752

Company Name	476.10A	
	476.10A Reportable CY2019 Revenues	476.10A Assessment Collected in FY2021
Independence	\$8,322,057	\$8,322
Indianola	\$14,998,218	\$14,998
Keosauqua	\$1,542,977	\$1,543
Kimballton	\$195,151	\$195
La Porte City	\$1,615,610	\$1,616
Lake Mills	\$2,394,102	\$2,394
Lake Park	\$1,441,601	\$1,442
Lake View	\$1,905,308	\$1,905
Lamoni	\$2,178,281	\$2,178
Larchwood	\$917,199	\$917
Laurens	\$2,467,658	\$2,468
Lawler	\$328,862	\$329
Lehigh	\$255,259	\$255
Lenox	\$1,878,281	\$1,878
Livermore	\$348,250	\$348
Long Grove	\$324,066	\$324
Manilla	\$573,353	\$573
Manning	\$3,298,703	\$3,299
Mapleton	\$1,398,834	\$1,399
Maquoketa	\$8,254,709	\$8,255
Marathon	\$264,054	\$264
McGregor	\$823,900	\$824
Milford	\$3,889,764	\$3,890
Montezuma	\$2,294,436	\$2,294
Mount Pleasant	\$8,986,121	\$8,986
Muscatine	\$60,687,156	\$60,687
Neola	\$963,538	\$964
New Hampton	\$4,284,707	\$4,285
New London	\$2,631,151	\$2,631
Ogden	\$1,752,187	\$1,752
Onawa	\$3,156,404	\$3,156
Orange City	\$7,986,042	\$7,986
Orient	\$232,750	\$233
Osage	\$5,180,717	\$5,181
Panora	\$1,348,072	\$1,348
Paton	\$128,495	\$128
Paullina	\$891,684	\$892
Pella	\$20,026,013	\$20,026
Pocahontas	\$1,993,882	\$1,994

Company Name	476.10A Reportable CY2019 Revenues	476.10A Assessment Collected in FY2021
Preston	\$1,035,851	\$1,036
Primghar	\$918,404	\$918
Readlyn	\$696,559	\$697
Remsen	\$1,541,091	\$1,541
Renwick	\$571,614	\$572
Rock Rapids	\$2,310,247	\$2,310
Rockford	\$1,016,424	\$1,016
Sabula	\$471,603	\$472
Sanborn	\$2,645,217	\$2,645
Sergeant Bluff	\$3,267,090	\$3,267
Shelby	\$579,090	\$579
Sibley	\$2,735,758	\$2,736
Sioux Center	\$9,933,466	\$9,933
Spencer	\$12,930,609	\$12,931
Stanhope	\$387,481	\$387
Stanton	\$618,374	\$618
State Center	\$1,818,947	\$1,819
Story City	\$5,540,936	\$5,541
Stratford	\$542,291	\$542
Strawberry Point	\$1,042,002	\$1,042
Stuart	\$2,008,094	\$2,008
Sumner	\$2,503,318	\$2,503
Tipton	\$3,396,316	\$3,396
Traer	\$1,812,512	\$1,813
Villisca	\$1,251,860	\$1,252
Vinton	\$4,640,237	\$4,640
Wall Lake	\$859,164	\$859
Waverly	\$15,184,170	\$15,184
Webster City	\$11,977,277	\$11,977
West Bend	\$1,973,793	\$1,974
West Liberty	\$5,049,985	\$5,050
West Point	\$1,543,510	\$1,544
Westfield	\$104,913	\$105
Whittemore	\$707,793	\$708
Wilton	\$2,478,012	\$2,478
Winterset	\$5,592,837	\$5,593
Woodbine	\$1,564,820	\$1,565
Woolstock	\$195,536	\$196
Total Municipal Electric Utilities	\$519,895,192	\$519,897

Company Name	476.10A Reportable CY2019 Revenues	476.10A Assessment Collected in FY2021
Municipal Natural Gas Utilities		
Allerton (1)	\$955,211	\$955
Alton	\$694,944	\$695
Bedford	\$553,444	\$553
Bloomfield	\$1,105,143	\$1,105
Brighton	\$287,789	\$288
Brooklyn	\$674,896	\$675
Cascade	\$995,607	\$996
Cedar Falls	\$12,917,520	\$12,918
Clearfield	\$231,371	\$231
Coon Rapids	\$820,140	\$820
Corning	\$817,585	\$818
Emmetsburg	\$1,567,988	\$1,568
Everly	\$429,505	\$430
Fairbank	\$398,452	\$398
Gilmore City	\$453,172	\$453
Graettinger	\$408,735	\$409
Guthrie Center	\$1,009,757	\$1,010
Harlan	\$2,776,139	\$2,776
Hartley	\$946,007	\$946
Hawarden	\$973,269	\$973
Lake Park	\$676,655	\$677
Lamoni	\$677,057	\$677
Lenox	\$1,239,729	\$1,240
Lineville	\$75,041	\$75
Lorimor	\$122,942	\$123
Manilla	\$327,022	\$327
Manning	\$1,942,693	\$1,943
Mapleton	\$474,698	\$475
Montezuma	\$767,784	\$768
Morning Sun	\$360,463	\$360
Moulton	\$200,132	\$200
Orange City	\$2,138,278	\$2,138
Osage	\$2,855,704	\$2,856
Prescott	\$62,951	\$63
Preston	\$521,405	\$521
Remsen	\$805,509	\$806
Rock Rapids	\$1,330,840	\$1,331
Rolfe	\$304,146	\$304

Company Name	476.10A	
	Reportable CY2019 Revenues	Assessment Collected in FY2021
Sabula	\$324,044	\$324
Sac City	\$958,805	\$959
Sanborn	\$1,200,523	\$1,201
Sioux Center	\$6,790,998	\$6,791
Tipton	\$1,901,722	\$1,902
Titonka	\$231,413	\$231
Wall Lake	\$755,293	\$755
Waukee	\$7,891,248	\$7,891
Wayland	\$709,794	\$710
Wellman	\$551,942	\$552
West Bend	\$619,421	\$619
Whittemore	\$540,454	\$540
Winfield	\$432,568	\$433
Woodbine	\$675,076	\$675
Total Municipal Gas Utilities	\$67,483,024	\$67,484
Rural Electric Cooperatives		
Access Energy Cooperative	\$37,873,118	\$37,873
Allamakee Clayton Elec. Coop., Inc.	\$19,513,086	\$19,513
Amana Society Service Company (1)	\$8,239,713	\$8,240
Atchison Holt Electric Coop.	\$2,221,846	\$2,222
Boone Valley Electric Coop.	\$523,774	\$524
Butler County Rural Elec. Coop.	\$23,680,688	\$23,681
Calhoun County Electric Coop. Assn.	\$5,218,487	\$5,218
Cass Electric Cooperative	\$168,467	\$168
Central Iowa Power Cooperative (CIPCO)	\$9,155,558	\$9,156
Chariton Valley Electric Cooperative, Inc.	\$11,875,978	\$11,876
Clarke Electric Cooperative, Inc.	\$13,114,006	\$13,114
Consumers Energy Cooperative	\$21,000,365	\$21,000
Corn Belt Power Cooperative	\$0	\$0
East-Central Iowa Rural Electric Coop.	\$22,148,611	\$22,149
Eastern Iowa Light & Power Cooperative	\$60,599,505	\$60,600
Farmers Electric Coop., Inc. - Greenfield	\$13,337,985	\$13,338
Farmers Electric Cooperative - Kalona	\$2,367,958	\$2,368
Federated Rural Electric Association	\$130,049	\$130
Franklin Rural Electric Cooperative	\$7,551,111	\$7,551
Freeborn-Mower Cooperative Service	\$12,033	\$12
Grundy County Rural Electric Cooperative	\$7,277,363	\$7,277
Grundy Electric Cooperative, Inc.	\$428,273	\$428
Guthrie Co. Rural Electric Cooperative Assn.	\$13,561,294	\$13,561

Company Name	476.10A Reportable CY2019 Revenues	476.10A Assessment Collected in FY2021
Harrison County Rural Electric Cooperative	\$12,627,306	\$12,627
Heartland Power Cooperative	\$28,877,932	\$28,878
Iowa Lakes Electric Cooperative	\$62,401,203	\$62,401
L & O Power Cooperative	\$0	\$0
Linn County Rural Electric Coop. Assn.	\$51,228,552	\$51,229
Lyon Rural Electric Cooperative	\$10,311,440	\$10,311
Maquoketa Valley Electric Cooperative	\$32,922,013	\$32,922
Midland Power Cooperative	\$47,104,691	\$47,105
MiEnergy Cooperative	\$27,151,270	\$27,151
Nishnabotna Valley Rural Electric Coop.	\$18,007,005	\$18,007
Nobles Cooperative Electric Association	\$23,509	\$24
North West Rural Electric Cooperative	\$54,514,373	\$54,514
Northwest Iowa Power Cooperative	\$0	\$0
Osceola Electric Cooperative, Inc.	\$7,079,585	\$7,080
Pella Cooperative Electric Association	\$7,085,311	\$7,085
Pleasant Hill Community Line	\$560,765	\$561
Prairie Energy Cooperative	\$29,630,333	\$29,630
Raccoon Valley Electric Cooperative	\$14,994,502	\$14,995
Southern Iowa Electric Cooperative, Inc.	\$11,180,561	\$11,181
Southwest Iowa Rural Electric Cooperative	\$12,136,807	\$12,137
T. I. P. Rural Electric Cooperative	\$15,901,624	\$15,902
United Electric Cooperative, Inc.	\$1,185,589	\$1,186
Western Iowa Power Cooperative	\$14,421,380	\$14,421
Woodbury County Rural Electric Cooperative	\$10,240,215	\$10,240
Total Rural Electric Cooperatives	\$749,585,234	\$749,586
Grand Total	\$5,607,608,442	\$5,607,612

Company Name	476.10A Reportable CY2020 Revenues	476.10A Assessment Collected in FY2021
Rate Regulated Electric Utilities		
Interstate Power and Light Company	\$1,594,634,245	\$1,594,634
MidAmerican Energy Co.	\$1,789,992,848	\$1,789,993
Total Rate-Regulated Electric Utilities	\$3,384,627,093	\$3,384,627
Rate Regulated Natural Gas Utilities		
Interstate Power and Light Company	\$206,508,748	\$206,509
MidAmerican Energy Co.	\$387,273,186	\$387,273
Liberty Energy (Midstates) Corporation d/b/a Liberty Utilities	\$4,421,896	\$4,422
Black Hills/Iowa Gas Utility Company, LLC.	\$126,048,648	\$126,049
Total Rate-Regulated Gas Utilities	\$724,252,478	\$724,253
Municipal Electric Utilities		
Alta	\$1,916,823	\$1,917
Alta Vista	\$204,109	\$204
Alton	\$950,651	\$951
Ames	\$60,822,328	\$60,822
Anita	\$725,855	\$726
Anthon	\$644,345	\$644
Aplington	\$808,536	\$809
Atlantic	\$13,237,961	\$13,238
Auburn	\$226,215	\$226
Aurelia	\$850,075	\$850
Bancroft	\$1,603,377	\$1,603
Bellevue	\$2,730,539	\$2,731
Bloomfield	\$2,108,983	\$2,109
Breda	\$508,391	\$508
Brooklyn	\$1,367,350	\$1,367
Buffalo	\$684,446	\$684
Burt	\$476,380	\$476
Callender	\$257,976	\$258
Carlisle	\$2,442,628	\$2,443
Cascade	\$1,718,747	\$1,719
Cedar Falls	\$40,176,795	\$40,177
Coggon	\$539,474	\$539
Coon Rapids	\$1,678,775	\$1,679
Corning	\$1,668,009	\$1,668
Corwith	\$347,497	\$347
Danville	\$586,275	\$586
Dayton	\$1,340,558	\$1,341

Company Name	476.10A Reportable CY2020 Revenues	476.10A Assessment Collected in FY2021
Denison	\$10,510,811	\$10,511
Denver	\$1,608,122	\$1,608
Dike	\$778,457	\$778
Durant	\$1,757,701	\$1,758
Dysart	\$1,155,629	\$1,156
Earlville	\$499,696	\$500
Eldridge	\$2,976,083	\$2,976
Ellsworth	\$1,201,728	\$1,202
Estherville	\$6,678,047	\$6,678
Fairbank	\$857,270	\$857
Farnhamville	\$495,953	\$496
Fonda	\$498,368	\$498
Fontanelle	\$600,399	\$600
Forest City	\$5,243,175	\$5,243
Fredericksburg	\$2,797,202	\$2,797
Glidden	\$914,527	\$915
Gowrie	\$1,074,684	\$1,075
Graettinger	\$971,326	\$971
Grafton	\$202,962	\$203
Grand Junction	\$648,930	\$649
Greenfield	\$4,069,508	\$4,070
Grundy Center	\$2,385,209	\$2,385
Guttenberg	\$2,103,785	\$2,104
Harlan	\$6,355,128	\$6,355
Hartley	\$1,584,588	\$1,585
Hawarden	\$2,081,861	\$2,082
Hinton	\$1,021,551	\$1,022
Hopkinton	\$641,776	\$642
Hudson	\$1,674,709	\$1,675
Independence	\$8,033,618	\$8,034
Indianola	\$14,826,329	\$14,826
Keosauqua	\$1,443,718	\$1,444
Kimballton	\$194,542	\$195
La Porte City	\$1,452,866	\$1,453
Lake Mills	\$2,343,061	\$2,343
Lake Park	\$1,235,275	\$1,235
Lake View	\$1,901,652	\$1,902
Lamoni	\$2,119,497	\$2,119
Larchwood	\$808,793	\$809

Company Name	476.10A Reportable CY2020 Revenues	476.10A Assessment Collected in FY2021
Laurens	\$2,345,342	\$2,345
Lawler	\$327,186	\$327
Lehigh	\$224,001	\$224
Lenox	\$1,732,507	\$1,733
Livermore	\$364,538	\$365
Long Grove	\$343,951	\$344
Manilla	\$550,621	\$551
Manning	\$2,876,307	\$2,876
Mapleton	\$1,388,572	\$1,389
Maquoketa	\$7,866,023	\$7,866
Marathon	\$253,487	\$253
McGregor	\$826,953	\$827
Milford	\$3,933,948	\$3,934
Montezuma	\$2,128,624	\$2,129
Mount Pleasant	\$8,837,783	\$8,838
Muscatine	\$58,465,871	\$58,466
Neola	\$923,667	\$924
New Hampton	\$4,493,159	\$4,493
New London	\$2,588,920	\$2,589
Ogden	\$1,735,781	\$1,736
Onawa	\$3,084,555	\$3,085
Orange City	\$7,765,894	\$7,766
Orient	\$225,207	\$225
Osage	\$5,111,031	\$5,111
Panora	\$1,579,616	\$1,580
Paton	\$137,701	\$138
Paullina	\$1,059,499	\$1,059
Pella	\$19,554,653	\$19,555
Pocahontas	\$1,922,587	\$1,923
Preston	\$903,549	\$904
Primghar	\$908,557	\$909
Readlyn	\$639,732	\$640
Remsen	\$1,662,443	\$1,662
Renwick	\$568,370	\$568
Rock Rapids	\$2,273,254	\$2,273
Rockford	\$872,164	\$872
Sabula	\$466,043	\$466
Sanborn	\$2,710,608	\$2,711
Sergeant Bluff	\$3,156,703	\$3,157

Company Name	476.10A Reportable CY2020 Revenues	476.10A Assessment Collected in FY2021
Shelby	\$654,388	\$654
Sibley	\$2,538,731	\$2,539
Sioux Center	\$10,352,859	\$10,353
Spencer	\$13,097,253	\$13,097
Stanhope	\$468,536	\$469
Stanton	\$565,163	\$565
State Center	\$1,782,491	\$1,782
Story City	\$5,411,289	\$5,411
Stratford	\$560,588	\$561
Strawberry Point	\$1,007,329	\$1,007
Stuart	\$1,991,729	\$1,992
Sumner	\$2,520,157	\$2,520
Tipton	\$3,391,952	\$3,392
Traer	\$1,655,347	\$1,655
Villisca	\$1,216,388	\$1,216
Vinton	\$5,131,459	\$5,131
Wall Lake	\$839,672	\$840
Waverly	\$14,623,037	\$14,623
Webster City	\$11,523,959	\$11,524
West Bend	\$1,975,469	\$1,975
West Liberty	\$5,299,777	\$5,300
West Point	\$1,467,265	\$1,467
Westfield	\$103,481	\$103
Whittemore	\$671,261	\$671
Wilton	\$2,420,839	\$2,421
Winterset	\$5,441,337	\$5,441
Woodbine	\$1,500,022	\$1,500
Woolstock	\$220,845	\$221
Total Municipal Electric Utilities	\$508,241,650	\$508,243
Municipal Natural Gas Utilities		
Allerton (1)	\$870,235	\$870
Alton	\$504,338	\$504
Bedford	\$493,736	\$494
Bloomfield	\$1,241,175	\$1,241
Brighton	\$246,990	\$247
Brooklyn	\$586,041	\$586
Cascade	\$830,612	\$831
Cedar Falls	\$11,083,637	\$11,084
Clearfield	\$230,008	\$230

Company Name	476.10A Reportable CY2020 Revenues	476.10A Assessment Collected in FY2021
Coon Rapids	\$819,839	\$820
Corning	\$649,191	\$649
Emmetsburg	\$1,400,779	\$1,401
Everly	\$291,194	\$291
Fairbank	\$378,170	\$378
Gilmore City	\$658,015	\$658
Graettinger	\$337,943	\$338
Guthrie Center	\$939,994	\$940
Harlan	\$2,567,644	\$2,568
Hartley	\$650,254	\$650
Hawarden	\$864,090	\$864
Lake Park	\$603,285	\$603
Lamoni	\$561,442	\$561
Lenox	\$1,022,399	\$1,022
Lineville	\$65,743	\$66
Lorimor	\$135,394	\$135
Manilla	\$282,175	\$282
Manning	\$1,806,805	\$1,807
Mapleton	\$444,414	\$444
Montezuma	\$580,419	\$580
Morning Sun	\$327,684	\$328
Moulton	\$170,778	\$171
Orange City	\$1,754,969	\$1,755
Osage	\$2,318,999	\$2,319
Prescott	\$67,045	\$67
Preston	\$404,246	\$404
Remsen	\$765,609	\$766
Rock Rapids	\$1,118,349	\$1,118
Rolfe	\$219,927	\$220
Sabula	\$275,478	\$275
Sac City	\$963,470	\$963
Sanborn	\$1,038,488	\$1,038
Sioux Center	\$5,573,506	\$5,574
Tipton	\$1,397,763	\$1,398
Titonka	\$184,427	\$184
Traer Municipal Utilities	\$1,352,228	\$1,352
Wall Lake	\$685,745	\$686
Waukee	\$7,909,156	\$7,909
Wayland	\$688,200	\$688

Company Name	476.10A	
	Reportable CY2020 Revenues	Assessment Collected in FY2021
Wellman	\$389,630	\$390
West Bend	\$559,646	\$560
Whittemore	\$458,529	\$459
Winfield	\$382,062	\$382
Woodbine	\$510,188	\$510
Total Municipal Gas Utilities	\$60,662,083	\$60,660
Rural Electric Cooperatives		
Access Energy Cooperative	\$36,386,696	\$36,387
Allamakee Clayton Elec. Coop., Inc.	\$19,492,865	\$19,493
Amana Society Service Company (1)	\$7,392,027	\$7,392
Atchison Holt Electric Coop.	\$2,255,408	\$2,255
Boone Valley Electric Coop.	\$504,552	\$505
Butler County Rural Elec. Coop.	\$23,759,801	\$23,760
Calhoun County Electric Coop. Assn.	\$5,040,335	\$5,040
Cass Electric Cooperative	\$167,036	\$167
Chariton Valley Electric Cooperative, Inc.	\$11,433,141	\$11,433
Clarke Electric Cooperative, Inc.	\$12,879,376	\$12,879
Consumers Energy Cooperative	\$19,320,395	\$19,320
East-Central Iowa Rural Electric Coop.	\$21,361,625	\$21,362
Eastern Iowa Light & Power Cooperative	\$57,453,072	\$57,453
Farmers Electric Coop., Inc. - Greenfield	\$13,627,804	\$13,628
Farmers Electric Cooperative - Kalona	\$2,286,218	\$2,286
Federated Rural Electric Association	\$118,199	\$118
Franklin Rural Electric Cooperative	\$7,385,108	\$7,385
Freeborn-Mower Cooperative Service	\$10,938	\$11
Grundy County Rural Electric Cooperative	\$7,586,106	\$7,586
Grundy Electric Cooperative, Inc.	\$423,117	\$423
Guthrie Co. Rural Electric Cooperative Assn.	\$13,992,025	\$13,992
Harrison County Rural Electric Cooperative	\$12,842,391	\$12,842
Heartland Power Cooperative	\$26,905,517	\$26,906
Iowa Lakes Electric Cooperative	\$54,789,078	\$54,789
Linn County Rural Electric Coop. Assn.	\$53,508,394	\$53,508
Lyon Rural Electric Cooperative	\$10,042,449	\$10,042
Maquoketa Valley Electric Cooperative	\$32,468,029	\$32,468
Midland Power Cooperative	\$45,862,335	\$45,862
MiEnergy Cooperative	\$25,670,983	\$25,671
Nishnabotna Valley Rural Electric Coop.	\$17,538,283	\$17,538
Nobles Cooperative Electric Association	\$20,863	\$21
North West Rural Electric Cooperative	\$51,918,444	\$51,918

Company Name	476.10A Reportable CY2020 Revenues	476.10A Assessment Collected in FY2021
Osceola Electric Cooperative, Inc.	\$6,685,313	\$6,685
Pella Cooperative Electric Association	\$6,968,158	\$6,968
Pleasant Hill Community Line	\$564,330	\$564
Prairie Energy Cooperative	\$31,441,906	\$31,442
Raccoon Valley Electric Cooperative	\$13,129,791	\$13,130
Southern Iowa Electric Cooperative, Inc.	\$10,925,388	\$10,925
Southwest Iowa Rural Electric Cooperative	\$11,762,215	\$11,762
T. I. P. Rural Electric Cooperative	\$15,033,103	\$15,033
United Electric Cooperative, Inc.	\$1,103,622	\$1,104
Western Iowa Power Cooperative	\$13,748,154	\$13,748
Woodbury County Rural Electric Cooperative	\$10,005,731	\$10,006
Total Rural Electric Cooperatives	\$715,810,322	\$715,807
 Grand Total	 \$5,393,593,625	 \$5,393,590

IUB BUDGET, EXPENDITURES AND REVENUES - FY 2021

The IUB was legislatively authorized a budget of \$8,945,728 for the 2021 fiscal year. In addition to these authorized funds, the IUB receives federal funding from PHMSA, intrastate funding from other state agencies that share accounting staff, and from pipeline fees. This brought the total budget available to \$10,736,816.

Actual expenditures were \$10,337,226. The IUB is supported by its jurisdictional utilities and bills these utilities only for actual expenditures. Therefore, the revenues expended by the agency also totaled \$10,337,226.

- The IUB received a Natural Gas PHMSA Base Grant allocation of \$596,318 for its pipeline safety inspection program (01/01/2021-12/31/2021).
- A \$45,961 PHMSA One Call Grant was obtained for the Attorney General's enforcement and education activities regarding the Iowa One Call excavation damage prevention law (09/30/2020-09/29/2021).
- A \$100,000 PHMSA Damage Prevention Grant was obtained to establish a comprehensive state program designed to prevent damage to underground pipelines in Iowa (09/28/2020-09/27/2021).
- The IUB received a \$14,095 grant through Iowa Access and the OCIO Citizen Facing Website Program to perform monthly security scans and updates and for content management support and upgrades to the agency website.



DEPARTMENT OF COMMERCE

AGENCY PERFORMANCE PLAN

FY 2021 REPORT ON PERFORMANCE MEASURES

The IUB's Performance Plan report highlights the services the IUB provided to Iowans, along with results achieved to ensure the provision of reasonably priced, reliable, environmentally responsible, and safe utility service in the state.

The two basic business functions of the IUB are utility regulation and compliance and resource management.

This information is provided in accordance with the State of Iowa Accountable Government Act, Iowa Code chapter 8E. The following pages contain the Performance Plan Results.

AGENCY PERFORMANCE REPORT

Mission: The Iowa Utilities Board regulates utilities to ensure that reasonably priced, reliable, environmentally responsible, and safe utility services are available to all Iowans.

Vision: The Iowa Utilities Board is valued as the regulatory expert and solutions-oriented partner regarding utility issues.

KEY RESULTS of CORE FUNCTIONS

Strategic Plan Goals:

- Goal 1: Our workforce identifies and responds to industry changes and customer needs.
- Goal 2: The value of IUB services is enhanced by providing a system of efficient, effective, and open communication between the public, stakeholders, and IUB employees.
- Goal 3: The IUB is a decision-making partner on utility-related issues and policy at a state and national level.
- Goal 4: Regulatory decision-making is informed and open and utility performance is monitored.

IUB Core Functions:

- Core Function 1: Regulation and Compliance
- Core Function 2: Resource Management

Performance measures of Utility Regulation and Compliance goals:

INSPECTIONS: Targeted goal of completing 100% of scheduled inspections of Iowa utility facilities within a year to try to minimize the number of accidents or incidents caused by improper maintenance of utility facilities.

Actual: 71.19%

MEETING STATUTORY DEADLINES: Targeted goal of 100% of orders issued before statutory deadline through a review of processes and procedures for tracking and approval to ensure timely and accurate issuance of Board decisions.

Actual: 99.83%

REVIEW OF ADMINISTRATIVE RULES: Targeted goal of 100% of administrative rules reviewed by assigning staff resources to meet the requirements pursuant to the five-year rule review established in 199 IAC 3.11(2).

Actual: 100%

LATE PAYMENTS ADDRESSED: Targeted goal of 100% of late payments addressed in a timely fashion by following up through a new tracking process and procedures and with individual contacts to meet targeted guidelines of payments for past-due invoices.

Actual: 58%

PETITIONS APPROVED FOR DOCKETS: Targeted goal of 100% of petitions approved in a timely manner for electric and pipeline (E&P) dockets by monitoring progress on petition reviews and reassigning staff resources as needed.

Actual: 100%

LATE ANNUAL REPORTS ADDRESSED: Targeted goal of 100% for establishing guidelines and tracking with individual utility contact follow-up regarding late filing of utility company annual reports.

Actual: 100%

CUSTOMER COMPLAINT RESOLUTION: Targeted goal of 100% of customer complaints resolved within 90 days from the date received, improved through update of processes and procedures, staff training, and data tracking to assure that acknowledgement letters and complaint resolution letters are rendered within these goals.

Actual: 64%

PIPELINE SAFETY: Targeted goal of 90% or higher for Iowa's score in the annual evaluation of its pipeline safety program by the federal Pipeline and Hazardous Materials Safety Administration (PHMSA), focusing achievement on promptly responding to any criticisms in the OPS annual evaluation to preclude score reduction in subsequent evaluations, maximizing federal grant eligibility, and conducting a pipeline safety program under PHMSA certificate.

Actual: 98.9% (2019)

Performance measures of Resource Management goals:

EMPLOYEE TRAINING: Targeted goal of 100% for number of annual training sessions in which employees participate, establish tracking to ensure employees are participating, and aligning the organizational structure and allocating resources to support meeting this goal in support of the agency mission and visions.

Actual: 100 %

BOARD FILINGS: Targeted goal of 100% to process electronic filings made to the IUB pursuant to established time guidelines, review and update processes and procedures, and provide staff training and data tracking to ensure goals are met.

Actual: 97.76%

RESOURCE REALLOCATIONS

Because the IUB is a relatively small agency within the Department of Commerce, in fiscal year 2021 the IUB did not utilize resource reallocation to a measureable degree. Our human resources are sometimes shifted from one section of the agency to another, depending on workload. The staff of the IUB is often organized into multidisciplinary teams with the goal of providing the Board members the best possible information on which to base their decisions.

AGENCY CONTACTS

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Iowa Utilities Board
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Des Moines, IA 50319

The electronic version of the IUB’s Annual Report and Performance Report can be found under the “Records & Information” navigation tab of the IUB website at <https://iub.iowa.gov>.